

OIL TERMINAL SA

FINANCIAL SITUATIONS

FOR THE YEAR ENDED ON 31 DECEMBER 2021

**Issued according to International financial
reporting standards**



2021

OIL TERMINAL – Situation of financial position for the year ended on 31 December 2021
(all amounts are expressed in lei (RON) if not mentioned otherwise)

	Note	Year ended on 31 December 2021 (audited)	Year ended on 31 December 2020 (audited)
ASSETS			
FIXED ASSETS			
Intangible assets	17	4,765,438	4,548,644
Tangible assets	15	503,112,534	505,283,435
Tangible assets in execution	16	26,969,700	10,602,967
Financial assets	18	898,729	750,492
Assets related to the rights to use leasing assets	17	4,362,001	4,862,180
Total fixed assets		540,108,402	526,047,718
CURRENT ASSETS			
Stocuri	19	2,037,545	888,960
Clienti si conturi asimilate	20	22,516,113	19,950,329
Alte creante	21	3,141,931	3,264,732
Impozite si taxe de recuperat	21	770,501	422,254
Numerar si echivalente de numerar	22	25,732,870	15,197,561
Total active circulante		54,198,960	39,723,836
TOTAL ACTIVE		594,307,362	565,771,554
CAPITALURI PROPRII SI DATORII			
CAPITALURI PROPRII			
Capital social	23	58,243,025	58,243,025
Alte elemente de capitaluri proprii	24	(8,821,595)	(7,725,317)
Rezerve din reevaluare	25	222,400,926	219,240,483
Rezerve legale	27	6,050,889	5,636,650
Alte rezerve	27	178,677,182	176,278,264
Surplus realizat din rezerve din reevaluare	26	11,124,589	7,678,423
Rezultat reportat fara IAS 29	26	396,930	396,930
Rezultat reportat provenit din corectarea erorilor contabile	26	(19,440,425)	(19,675,071)
Profit curent	13	5,752,696	3,705,483
Repartizarea profitului	27	(1,526,141)	(809,697)
Total capitaluri proprii		452,858,076	442,969,173
DATORII PE TERMEN LUNG			
Loans on long term	28	58,753,413	50,774,116
Other loans and assimilated debts	28	2,526,616	2,911,710
Debts regarding taxation on postponed profit	28	31,367,235	30,505,604
Total debts on long term		92,647,264	84,191,430
CURRENT DEBTS			
Long-term loans – current part	28	5,695,413	6,970,413
Commercial debts	31	17,347,630	12,366,752
Debts regarding fees and taxes	32	7,529,709	7,000,678
Other current debts	33	3,866,802	3,376,429
Other loans and assimilated debts	33	1,749,520	1,850,913
Total current debts		36,189,074	31,565,185
TOTAL DEBTS		128,836,338	115,756,615
Provisions	34	12,502,279	6,984,281
Subventions for investments	35	110,669	61,485

OIL TERMINAL – Situation of financial position for the year ended on 31 December 2021
(all amounts are expressed in lei (RON) if not mentioned otherwise)

TOTAL OWN CAPITALS AND DEBTS

594,307,362

565,771,554

The financial situations presented were issued by the company on 21.03.2022 and signed on its behalf by:

Chairman of Board of Directors,

Gheorghe Cristian Florin

General Director,
Ciutoreanu Viorel-Sorin

Financial Director,
Frangu Adriana

Chief of Accountancy Dept.,
Popovici Cecilia

OIL TERMINAL – Situation of overall result for the year ended on 31 December 2021
(all amounts are expressed in lei (RON) if not mentioned otherwise)

	Note	Year ended on 31 December 2021 (audited)	Year ended on 31 December 2020 (audited)
Revenues from services supplies	3	210,792,724	190,088,210
Revenues from residual products sale	4	1,360,398	1,744,005
Other revenues from operating	5	(4,109,139)	(1,073,128)
Material expenses	7	(10,364,016)	(7,609,052)
Energy and water expenses	8	(4,616,676)	(4,865,050)
Employees expenses	9	(103,769,533)	(95,252,433)
Services supplies by third parties expenses	10	(11,866,993)	(12,147,755)
Amortization expenses	11	(18,357,892)	(17,826,081)
Other operating expenses	12	(49,586,902)	(44,204,794)
Result from operating		9,481,971	8,853,922
Financial revenues and expenses (net values)	6	(1,666,809)	(3,508,521)
Year gross result		7,815,162	5,345,401
Expenses on profit taxation	13	2,062,466	1,639,918
Year net result		5,752,696	3,705,483
Overall result' other elements:			
Elements not being reclassified for profit and loss, from which:		5,744,977	747,529
Earnings from leased/scrapped real estate' reevaluation	25	3,446,166	900,262
Surplus from assets reevaluation	25	3,160,443	-
Debt regarding deferred tax	28	(861,632)	(152,733)
Total overall result		11,497,673	4,453,012
Result per share (lei/share)	40	0.019741	0.007646
Diluted result per share (lei/share)	40	0.019741	0.007646

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OIL TERMINAL – Situation of cash flows for the year ended on 31 December 2021
(all amounts are expressed in lei (RON) if not mentioned otherwise)

	Note	Year ended on 31 December 2021 (audited)	Year ended on 31 December 2020 (audited)
Cash flow from operating activity			
Net profit		5,752,696	3,705,483
Regulations for non monetary elements			
Amortization and regulations from fixed assets impairment	11,5	17,934,853	18,249,120
Loss from fixed assets disposal		407,602	662,922
Net movement of regulations for current assets	5	(107,771)	660,778
Net movement of provisions for risks and expenses		5,517,998	1,692,687
Other regulations		1,243,212	(2,372,853)
Loss regarding interest rates	6	2,413,768	2,769,139
Profit/loss from exchange rate differences	6	(746,959)	747,422
Operational profit before other alterations in current capital		26,662,703	22,409,215
Increase/Decrease in stocks value	19	(1,148,585)	106,667
Increase of receivables	20,21	(2,791,230)	(3,981,404)
Increases in commercial or other kind of debts value	31,32,33	5,942,638	3,113,453
Net interest rates (paid)	6	(2,413,768)	(2,769,139)
Net cash flow from operating activity		32,004,454	22,584,275
Cash flow used in investment activity			
Tangible and intangible assets	16,17	(26,311,621)	(23,758,855)
Increases in long term assets value	18	(148,237)	(110,871)
Net cash flow used in investment activity		(26,459,858)	(23,869,726)
Cash flow from financing activity			
Increase of long term loans and other assimilated loans and debts	28	15,419,473	9,066,774
Paid dividends		(1,227,097)	(1,054,408)
Loans payments	28	(9,201,663)	(5,012,782)
Cash flow from financing activities		4,990,713	2,999,584
Net decrease of cash and cash equivalents		10,535,309	1,714,133
Cash and cash equivalents value at the year' start	22	15,197,561	13,483,428
Cash and cash equivalents value at the year' end	22	25,732,870	15,197,561

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OIL TERMINAL – Situation of change in equity on 31 December 2021
(all amounts are expressed in lei (RON) if not mentioned otherwise) (audited)

	Subscribed paid social capital	Other elements of own capital	Reevaluation reserves	Legal reserves	Reported result representing surplus achieved from reevaluation reserves	Other reserves	Reported result arisen from the first adoption of IAS, excepting IAS 29	Reported result arisen from accountant errors correction	Year result	Profit distribution	Reported result representing undistributed profit	Total own capitals
Balance on 1 January 2021	58,243,025	(7,725,317)	219,240,483	5,636,650	7,678,423	176,278,264	396,930	(19,675,071)	3,705,483	(809,697)	-	442,969,173
Year net profit									5,752,696			5,752,696
Other elements of overall result :												
Surplus from tangible assets reevaluation			6,606,609									6,606,609
Other elements of overall result total			6,606,609									6,606,609
Transfer of reevaluation reserves in reported result			(3,446,166)		3,446,166							-
Tax on deferred profit		(1,096,278)						234,646				(861,632)
Total period' overall result		(1,096,278)	3,160,443		3,446,166			234,646	5,752,696			11,497,673
Other elements				414,239		1,111,902			(2,895,786)		2,895,786	1,526,141
Other elements total				414,239		1,111,902			(2,895,786)		2,895,786	1,526,141
Dividends distribution											(1,608,770)	(1,608,770)
Profit distribution						1,287,016			(809,697)	(716,444)	(1,287,016)	(1,526,141)
Balance on 31 December 2021	58,243,025	(8,821,595)	222,400,926	6,050,889	11,124,589	178,677,182	396,930	(19,440,425)	5,752,696	(1,526,141)	-	452,858,076

For details regarding own capital, see notes:13, 23, 24, 25, 26, 27.

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	Subscribed paid social capital	Other elements of own capital	Reevaluation reserves	Legal reserves	Reported result representing surplus achieved from reevaluation reserves	Other reserves	Reported result arisen from the first adoption of IAS, excepting IAS 29	Reported result arisen from accountant errors correction	Year result	Profit distribution	Reported result representing undistributed profit	Total own capitals
Balance on 1 January 2020	58,243,025	(7,865,891)	220,140,364	5,353,292	6,778,161	174,842,248	396,930	(19,687,231)	2,399,806	(353,033)	-	440,247,671
Year net profit									3,705,483			3,705,483
Transfer of reevaluation reserves in reported result			(899,881)		900,262							381
Tax on deferred profit		(140,574)						12,160				152,734
Period' overall result total		(140,574)	(899,881)		900,262			12,160	3,705,483			3,858,598
Other elements				283,358		526,339			(2,046,773)	353,033	2,046,773	1,162,730
Other elements total				283,358		526,339			(2,046,773)	353,033	2,046,773	1,162,730
Dividends distribution											(1,137,096)	(1,137,096)
Profit distribution						909,677			(353,033)	(809,697)	(909,677)	(1,162,730)
Balance on 31 December 2020	58,243,025	(7,725,317)	219,240,483	5,636,650	7,678,423	176,278,264	396,930	(19,675,071)	3,705,483	(809,697)	-	442,969,173

For details regarding own capital, see notes: 13, 23, 24, 25, 26, 27.

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1. General information about main activities

Oil Terminal S.A. Constanta is a stock company residing in Romania. The company has the social headquarter in Constanta, no.2, Caraiman street.

The company was founded according to Law 15/1990 and Romanian Government' decision no.1200/12.11.1990, S.C.Oil Terminal S.A., being a stock company and was registered at Commerce Registrar Office of Constanta Court under no. J13/512/01.02.1991, having fiscal register code RO 2410163.

Old of 120 years in this field of activity, Oil Terminal is the largest operator by sea in Constanta port, specialized in crude oil, petroleum, liquid petrochemical and other finite products and other liquid raw liquids for import, export and transit, representing a strategical location in the Black Sea area. Its object of activity includes services supplies regarding crude oil, petroleum and liquid chemical products storage, receiving, loading, discharging and conditioning from import/export and transit.(CAEN 5224 code – handlings).

Oil Terminal SA Constanta has a storage capacity of about 1.5 million metric tons and

The oil terminal in Constanta is located in south-eastern Europe, in the maritime transport crossroads among Asia, Central and Western Europe and Middle East.

OIL TERMINAL S.A has three storage areas, with a total storage capacity of 1.4 million cm, from which:

-North Storage Area, storage capacity of about 400,000 cm used for the storage of crude oil, fuel oil and VGO.

-Port Storage Area, located in Port area, jetty 69, with a storage capacity of about 102,000 cm for the storage of petrochemical products.

-South Storage Area, with a storage capacity of about 910,000 cm used for the storage of crude oil, gasoline, gas oil, fuel oil.

Each storage area, according to its characteristics, is provided with:

- Shoretanks with capacities between 1,000 cm and 50,000 cm, of metallic construction, cylindrical, vertically located –above ground, safety protection belts, fixed or floating roof, with the stored product quantity remotely measured and with fire fighting system;
- Facilities for petroleum, petrochemical and liquid chemical products loading-discharging consisting of rail platforms with a total length of abt. 30 kms with a cummulated capacity of abt. 20,000 tons/24 hours;
- Facilities for products loading into trucks;
- Transport pipelines with diameters between 100 and 1000 mm, for withdrawals inside the storage farms, the connection among them and the jetties where vessels are operated;
- Pump houses achieving flows between 300 cm /h and 2,500 cm/h ;
- Weight scales for trucks and railcars;
- Computer measuring facilities located near gas oil, gasoline and crude oil loading/discharging jetties;
- Laboratories provided with apparata to determine specific physical, chemical tests;
- Facilities for loading products into barges (crude oil, gasoline, gas oil, fuel oil) and bunkering of vessels in all jetties.

Oil Terminal operates 7 operational jetties with depths of 12.50 m – 17 m allowing operation of vessels with a capacity up to 150,000 dwt. Jetties are provided with coupling facilities at vessels for loading, discharging, hydraulically operated, with diameters of 12", namely 16".

Oil Terminal SA is interconnected with Romanian reffineries by transport company CONPET SA Ploiesti for crude oil' transport from terminal to reffineries, by underground pipelines being part of national transport network.

The oil terminal is also connected to the national rail system, road system and Danube-Black Sea canal.

Company's competitive situation:

Internally, Oil Terminal is the largest Black Sea terminal in the field of crude oil, petrochemical products import and export.

Regarding oil services field, the main company's competitors are:

-Midia port terminal

-Romanian Danube port terminals (Galati, Giurgiu and Drobeta Turnu Severin)

-Reni terminal

-Chimpex and Frial port operators for export and import of liquid fertilizers or vegetal oils.

The activities of these competitors are:

- Midia port terminal

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Midia port terminal is operated exclusively by Rompetrol Rafinare Refinery.

Through the mono buoy located at 8.6 km at Black Sea vessels of crude oil are discharged for refinery processing, and through the oil jetties of Midia Port vessels of other raw materials are discharged for refinery and of biocomponents to be mixed with gas oil and gasoline in proportions according to legislation in force. Vessels/barges of maximum 20 thousand tons of gas oil and gasoline for export are also loaded. Quantity limitation is imposed by the maximum draught.

In 2021, through Marine Midia Terminal, crude oil and other materials used for processing in Petromidia refinery were discharged and fuels were loaded internally and for export.

- Romanian Danube port terminals (Galati, Giurgiu and Drobeta Turnu Severin):

Through Dabune terminals, loading/discharging operations are performed in/from river barges with gasoline, diesel oil, fuel oil and bioethanol:

- through Drobeta Turnu Severin terminal, OMV Petrom and Petrotel Lukoil refineries perform operations of loading gasoline and diesel oil from railway tank cars by direct transshipment into river barges which discharge in Danubian ports from Austria, Slovakia and Hungary. There are also performed operations of discharging bioethanol from barges which are loaded in Hungary for the 2 refineries above-mentioned.
- during 2014, MOL Company built a new terminal in Giurgiu port in which are loaded gasoline and diesel oil barges loaded in river barges at Rompetrol refinery and in other Danubian ports from Hungary and Slovakia. In Mol storage farm a railway ramp is going to be put into operation to discharge gasoline and gas oil from railway tank cars.
- through Galati terminal, small quantities of diesel oil and fuel oil arrived with tank cars from Russia/ Ukraine circulate. The warehouse has large gauge, russian-type railway lines related to Ukraine, such that it is no longer necessary the transshipment of carloads on railway axles to discharge/load in this warehouse.

- Reni terminal:

This terminal is a competitor regarding the circulation of goods in Serbia port. It has a low storage capacity, of about 5.000 tons, and the Danube draft allows operating vessels of low capacities up to 5.000-6.000 dwt. For large quantities, clients resort to Oil Terminal services.

- Export and import of liquid fertilizers and vegetable oils:

In Constanta Port, there are 2 port operators holding shoretanks in operation: Frial with a capacity of 15,000 cm and Chimpex with shoretanks of 20 thousands cm.

During 2016 and 2017, according to the market requirements, these two owners changed the intended use of shoretanks, from liquid fertilizers to vegetable oils.

Therefore, Azomures fertilizer producer returned to Oil Terminal for services of loading uan into maritime vessels.

The import was achieved by HGM Logistic due to the shutdown of the three uan producing compounds belonging to Interagro company.

Starting from 13.05.2003, the company has certificate for quality management received from Bureau Veritas Certification Romania, mentained until present and continuously improved according to requirements of standard SR EN ISO 9001:2015. Starting from 2018, the company was authorized for the Integrated Management, Quality, Environment, Wotk Health and Safety System.

According to the requirements of standard SR EN ISO/IEC 17025:2018, a transition to this standard was issued, and the laboratories are going to be reaccredited during 2021 by RENAR National Body for 23 laboratory test methods. The certificate was obtained for a 4-month period.

To provide compliance with the management system requirements, internal audits are planned, with qualified auditors and external audits of bodies above mentioned.

During 05.04 – 06.04.2021 the Audit for obtaining recertification for the requirements of standard SR EN ISO 9001:2015. Subsequently, the auditor proposed the recertification of system. According to Bureau Veritas, if recertification is proposed, the existing certificate extends until receiving the new Certificate. Also, during 05.04 – 08.04.2021, surveillance Audit no.2 was performed for the requirements of Standards SR EN ISO 14001:2015 and SR ISO 45001:2018. Subsequently, certifications for these management systems were maintained. During March – April 2020, the surveillance Audit no.1 is to be performed for the requirements of standard SR EN ISO 9001:2015 and the Audit for obtaining recertification for the requirements of standards SR EN ISO 14001:2015 and SR ISO 45001:2018.

In June 2021, the evaluation Audit for the Metrology Laboratoty compliance was performed for the requirements of standard SR EN ISO/IEC 17025:2018. Subsequently, the Metrology Laboratory was reauthorized for a 2-year period.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

In November 2016, AFER-ASFR verified the management system of railroad safety in order to evaluate it and to issue the authorization for railroad safety within OIL TERMINAL, according to Directive 2004/49/CE, implemented in Law no. 55/2006. The verification of the system implemented in 2016 is carried out annually, according to its documentation, providing railroad operator' functioning Authorizations.

Since 24 December 2019, according to AEO authorization no. RO AEOF00000000224, the company has the status of authorizes economic operator for Customs clearance/ safety and security, according to address no. 31426 of 19.12.2019 submitted to Customs General Direction.

The main services supplied by the company are:

- receiving, storage, conditioning and dispatch of rude oil, fuel oil, petroleum, petrochemical and liquid chemical products for import, export and transit;
- tests and technical analyses for the handled products in own laboratories;
- tests and technical analyses for the third parties in own laboratories;
- repairs and maintenance works for its own facilities and equipments;
- its own facilities' hiring;
- wholesale of residues and wastes.

The turnover achieved in 2021 is of **212,323,542** lei. Comparing to the previous year, an increase in the absolute size of **20,767,119** lei was recorded.

The turnover distribution achieved by handled products in 2020-2021 is as following:

Petroleum products lei	2021	2020
Crude oil	73,186,538	68,601,356
Gas oil	96,104,855	65,678,152
Gasolene	12,932,751	14,577,728
Fuel oil	4,955,326	16,620,617
Chemical products	15,815,207	16,307,534
Residual products	901,755	951,890
Other products and services	8,427,110	8,819,146
TOTAL	212,323,542	191,556,423

The main economic financial indicators achieved by the company in 2021 comparing to 2020 are:

Indicator name	2021	2020
Current liquidity	1.50	1.26
Immediate liquidity	1.44	1.23
Rotation speed of clients debts (days)	36	33
Rotation speed of suppliers credits (days)	23	19
Rotation speed of intangible assets (rot)	0.39	0.36
Rotation speed of total assets (rot)	0.36	0.34
Rentability of the engaged capital (%)	1.88	1.55
Result on base share (lei/share)	0.019741	0.007646
Indicator regarding the interests recovery (number of times)	4.17	2.90
Gross limit from sales (%)	3.68	2.79

On 31.12.2021, the employees average number is 947 employees, comparing to a number of 944 recorded on 31.12.2020.

The employees expenses structure is as follows:

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Indicator	Year ended on 31 December 2021	Year ended on 31 December 2020
Expenses regarding the salaries, meal tickets and indemnities	97,570,271	89,720,375
Expenses regarding the bonuses for the employees' participation to profit	321,754	227,419
Expenses regarding the insurances and social protection	3,767,691	3,367,363
Insurance contribution for work of employees	2,054,878	1,881,949
Insurance contribution for work of persons, other than employees	54,939	55,327
Expenses regarding the staff	103,769,533	95,252,433

During 2021, the company ran the following trades with state owned companies (regardless of the participation rate), invoiced during 01.01.2021-31.12.2021, according to contracts concluded in current year or in the previous period, as follows:

Partner	Non-settled amounts on 31 December 2020	Sales during 01.01-31.12.2021	Discounts during 01.01-31.12.2021	Non-settled amounts on 31 December 2021
Administratia Nationala a Rezervelor de Stat si Probleme Speciale – Unitatea Teritoriala 515	-	2,239,427	2,239,427	-
Agentia Romana de Salvare a Vietii	-	259,380	227,708	31,672
Omenesti pe Mare	408,705	4,332,244	4,491,149	249,800
Chimcomplex	1,343	-	1,343	-
Compania Nationala Administratia Porturilor Conpet	-	185,739	185,739	-
C.N.C.F. CFR Sucursala Regionala de Cai Ferate Constanta	7,261	48,002	49,569	5,694
CT Bus	-	679	679	-
Institutul National de Cercetare si Dezvoltare	-	697	697	-
OMV Petrom	6,212,702	56,872,165	57,511,799	5,573,068
Rompetrol Rafinare	100,655	5,707,844	3,784,960	2,023,539
SN Aeroportul International Mihail Kogalniceanu	-	3,077	3,077	-
SN Radiocomunicatii - Sucursala Directia Radiocomunicatii	470	5,690	6,160	-
SNTFM CFR Marfa	1,540	36,934	36,207	2,267
UM 02133 Farul Rosu - Directia Hidrografica Maritima	5,264	34,089	38,730	623
TOTAL	6,737,940	69,725,967	68,577,244	7,886,663

Partner	Non-settled amounts on 31 December 2020	Procurements during 01.01-31.12.2021	Settlement during 01.01-31.12.2021	Non-settled amounts on 31 December 2021
Administratia Nationala Apele Romane	-	3,511	3,511	-
Administratia Bazinala de Apa Dobrogea Litoral	-	89	89	-
Administratia Patrimoniului Protocolului de Stat	-	1,700	1,700	-
Agentia de Protectie a Mediului Constanta	-	1,143	1,143	-
Agentia Nationala de Cadastru si Publicitate Imobiliara	-	6,384	6,384	-
Agentia Nationala pentru Resurse Minerale	-			

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Asociatia de Acreditare din Romania - RENAR	492	25,673	26,165	-
Asociatia de Standardizare din Romania	-	4,893	4,893	-
Autoritatea Feroviara Romana AFER	-	43,604	43,604	-
Autoritatea Nationala de Reglementare in Domeniul Energiei - ANRE	-	1,875	1,875	-
Autoritatea Navala Romana	-	15,304	15,304	-
Autoritatea Rutiera Romana-ARR	-	2,320	2,320	-
Biroul Roman de Metrologie Legala	742	19,542	16,052	4,232
Bursa de Valori	-	14,280	14,280	-
C.N.C.F. CFR	3,192	42,147	40,853	4,486
Camera de Comert, Industrie, Navigatie si Agricultura Constanta	-	6,928	6,928	-
Capitania Zonala Constanta	-	6,875	6,875	-
Centrul National de Calificare si Instruire Feroviara - CENAFER	239	3,416	3,655	-
Ceronav	-	9,219	9,219	-
Compania Nationala Administratia Porturilor Maritime	39,648	4,361,782	4,342,959	58,471
Compania Nationala de Administrare a Infrastructurii Rutiere - CNAIR	-	5,062	5,062	-
Compania Nationala pentru Controlul Cazanelor, Instalatiilor de Ridicat si Recipientelor Sub Presiune - CNCIR	-	9,634	9,634	-
Compania Nationala Posta Romana	-	3,404	3,404	-
Depozitarul Central	295	15,064	15,263	96
Electrificare CFR Sucursala Constanta	-	100,457	98,823	1,634
Engie Romania	(162,782)	4,983,831	4,468,015	353,034
INCD Insemex	89,012	121,844	210,856	-
Inspectia de Stat Pentru Controlul Cazanelor, Recipientelor Sub Presiune si Instalatiilor de Ridicat - ISCIR	-	2,350	2,350	-
Inspectoratul Regional in Constructii SUD-EST	-	35,419	35,419	-
Institutul pentru Tehnologii Avansate	-	4,862	4,862	-
Institutul National de Cercetare-Dezvoltare	-	-	-	-
Protectia Muncii Alexandru Darabont	-	13,838	13,838	-
Institutia Prefectului	-	65	65	-
Iprochim	3,844	7,272	11,116	-
Monitorul Oficial	-	8,793	8,793	-
Ministerul Transporturilor	-	200	200	-
Muzeul de Istorie Nationala si Arheologie	-	21,300	21,300	-
Oficiul de Cadastru si Publicitate Imobiliara	-	120	120	-
Oficiul National al Registrului Comertului de pe langa Tribunalul Constanta	-	3,959	3,410	549
OMV Petrom	-	1,428	1,428	-
Primaria Municipiului Constanta	-	139,077	139,077	-
RAJA	52,885	797,035	791,342	58,578
Registrul Auto Roman RA	-	859	859	-
RNP Romsilva D.C.E.A.C.	13,298	14,875	28,173	-
Rompetrol Downstream	-	282,332	253,270	29,062
Serviciul Public de Impozite, Taxe si alte Venituri	-	840	840	-
Telecomunicatii CFR	-	10,988	10,988	-
TOTAL	40,865	11,155,593	10,686,316	510,142

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

OIL TERMINAL SA' executive management in 2021 is:

No.	Last/first name	Position
1.	Viorel - Sorin CIUTUREANU	General Director
2.	Adriana FRANGU	Financial Director
3.	Marieta Elisabeta STASI	Development Director
4.	Gabriel DARABAN	Commercial Director
5.	Emil ROHAT	Technical Director

The company is managed according to the management unitary system management, the company's management being provided by a Board of Directors made of 7 members, non executive managers.

In 2021 the Board of Directors' component was:

No.	Name and surname	Position/ Mandate term in reference period
1.	Cristian - Florin GHEORGHE	Board of Directors' Chairman/ 01.01.2021 – present
2.	Bogdan - Toma COSTREIE	Board of Directors' Manager/ 01.01.2021 – present
3.	Ovidiu Aurelian ANDREI	Board of Directors' Manager/ 01.01.2021 – present
4.	Paul CONONOV	Board of Directors' Manager/ 01.01.2021 – present
5.	Ramona UNGUR	Board of Directors' Manager/ 01.01.2021 – present
6.	Ciprian Dragos LAZARIU	Board of Directors' Manager/ 01.01.2021 – present
7.	Cristian Radu POP	Board of Directors' Manager/ 01.01.2020 - 30.07.2021
8.	Ionuț Stelian MICU	Board of Directors' interim Manager / 30.08.2021- 30.12.2021

On 31.12.2021, there are no payments in advance or credits given to the management members or to the executive management or to the executive directors.

On 31.12.2021, Oil Terminal SA has no relationships with associated branches or entities and does not have participations in other companies.

2. Significant accountancy policies

The accountant policies applied to these simplified interim financial situations are the same as those applied in the company's financial situations on the date and for the financial year completed on 31 December 2020, excepting the adoption of new standards in force since 1 January 2021. The company did not adopt in advance other issued standards, interpretations or amendments, not being still in force.

Significant accountancy policies are described in note 2 and are applied by the company consequently when preparing financial situations.

2.1. Conformity Statement

The financial situations were issued according to accountancy regulations complying with International Financial Reporting Standards ("IFRS"), approved by the Public Finances Ministry' Order no.2844/2016, with further alterations and additions.

International Financial Reporting Standards ("IFRS") represent standards adopted according to the procedure provided by Regulation no. 1606/2002 of European Parliament and Council from July, 19th of July, 2002 regarding the application of International Accountancy Standards Board ("IASB"), International Accountancy Standards ("IAS") and interpretations issued by Standard International Interpretation of Financial Report ("IFRIC").

The present financial situations were drawn up based on the fundamental of activity continuity.
The financial exercise corresponds with the civil year.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

The financial situations issued for the financial exercise completed on 31 December 2021 were audited.

2.2. a) Standards and amendments for standards issued by International Accountancy Standards Board (IASB) and adopted by European Union (UE) which took effect in the current period:

Subject	Requirements	Possible impact on financial situations
Amendments on IFRS 3 Business combination (in force since after first annual reporting period starting from 1 January 2020 or further this date).	<p>An entity must determine whether a transaction or another event represents a business combination, applying the definition of IFRS 3, which involves achieved assets and assumed debts to form an enterprise. If achieved assets do not represent an enterprise, the reporting entity must account the transaction or event as a purchasement of assets.</p> <p>IFRS 3 provides guidance regarding the identification of a business combination and the definition of an enterprise.</p> <p>An enterprise involves inputs and processes applied to these with the capacity to contribute in generating outputs. The three elements of an enterprise are defined as follows:</p> <ul style="list-style-type: none"> (a) Input: Any economic resource generating outputs or with the capacity to contribute in generating outputs when one or more processes are applied. Examples include intangible assets (including intangible assets or rights to use leasing assets), intellectual property, capacity to obtain acces to materials or rights required and employees. (b) Process: Any system, standard, protocol, convention or regulation which, when applied to some inputs, generates outputs or can contribute to generating outputs. Examples include strategical management processes, operating processes and resources management processes. These processes are usually documented, but the intellectual capacity of an organised workforce with abilities and experience required to comply with regulations and conventions can provide required processes which can be applied to inputs to generate outputs. (Accounting, invoicing, payment state and other management systems are not normally processes used for generating outputs). (c) Output: Result of inputs and processes applied to those inputs providing goods or services to clients, generating incomes from investments (as dividends or interest rates) or generating other incomes from current activities. <p>The amendment establishes an optional test (focus test) allowing a simplified evaluation by which it can be determined whether some activities and assets form an enterprise. An entity may choose to apply the test or not.</p>	The impact of applying these amendments for the first time is in course of evaluation.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

	<p>An entity may choose separately for each transaction or event.</p> <p>Although enterprises usually have outputs, they are not mandatory for some activities and assets to meet an enterprise' conditions. In order to be managed with the purpose identified in an enterprise' definition, the activities and assets must have two main elements – inputs and processes applied to those. An enterprise must not include all inputs or processes the seller used to exploit that enterprise.</p> <p>In order to be considered an enterprise, the integrated overall activities and assets must include at least one input and a substantial process, to contribute significantly to generating outputs. The amendment presents the way of evaluation if a process is substantial.</p> <p>If some activities and processes generate outputs, incomes continuity does not indicate the achievement of both an input and a substantial process.</p> <p>The nature of elements of an enterprise varies depending on the activity field and entity operations structure, including entity' development state. Determining the rate in which some activities and assets constitute an enterprise must depend on the capacity of being managed as enterprise by a market participant.</p>	
<p>Amendments on IFRS 16 Leasing contracts (in force since 1 June 2020, or further this date).</p>	<p>A lessee can choose not to evaluate if a concession regarding rent represents an alteration of the leasing contract. A lessee making this choice must account any modification of leasing payments resulting from the concession regarding rent the same way he would account the modification by applying the standard if that modification does not represent a leasing contract modification.</p> <p>This applies only for concessions regarding rent representing a direct consequence of COVID-19 pandemic and only if the following conditions are met:</p> <ul style="list-style-type: none"> (a) alteration of leasing payments results a revised consideration for leasing being, substantially, similar or inferior to the consideration for leasing immediately prior to alteration; (b) any reduction of leasing payments affects only payments initially owed on 30 June 2021 or prior to this date and (c) there were no other alterations of leasing contract term and conditions <p>If a lessee applies this, namely a lessee chooses not to evaluate if a concession regarding rent represents an alteration of the leasing contract, this must submit:</p> <ul style="list-style-type: none"> (a) the fact that he applied the above mentioned for all concessions regarding rent or, if he did not, information regarding the nature of contracts; (b) the amount recognized in profit or loss corresponding to the reporting period, in order to present leasing payments resulted from 	<p>The impact of applying these amendments for the first time is in course of evaluation.</p>

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

	concessions regarding rent in case the lessee applied the practical expedient.	
Amendments on IFRS 4 Insurance contracts (in force since after first annual reporting period starting from 1 January 2020 or further this date).	<p>Temporary exemption from IFRS 9 application: IFRS 9 refers to financial instruments accountancy and applies for annual periods starting from 1 January 2018 or further this date. For an insurer complying with IFRS 9 criteria, this IFRS provides a temporary exemption allowing, but not requiring, the insurer to apply IAS 39 Financial instruments: recognition and evaluation instead of IFRS 9 for annual periods starting before 1 January 2023.</p> <p>If, following a reevaluation, an entity does not meet conditions for applying temporary exemption from IFRS 9, it is authorized to continue the application of the temporary exemption only until the end of the annual period starting immediately after that reevaluation.</p> <p>The entity must apply IFRS 9 for annual periods starting from 1 January 2023 or further this date.</p> <p>Temporary exemption from some requirements provided by IAS 28: Provisions of IAS 28 Investments in associated entities and joint ventures require an entity to apply accounting policies when using the equity method.</p> <p>For annual periods starting before 1 January 2023, an entity is allowed, but not required, to maintain relevant accounting policies applied by the associated entity or by the joint venture.</p>	The impact of applying these amendments for the first time is in course of evaluation.
Amendments on IFRS 9 Financial instruments (in force since after first annual reporting period starting from 1 January 2020 or further this date). Application preceding the date is allowed.	<p>Amendments provide alterations of cash flows establishment method as a result of the interest rate reference index reform (Phase 2).</p> <p>An entity must apply amendments on a financial asset or debt if and only if the contractual cash flow establishment method of that financial assets or debt alters after the interest rate reference index reform. In this purpose, the term "interest rate reference index reform" refers to the reform of a whole market interest rate reference index.</p> <p>Establishment of a financial asset or debt' contractual cash flows can be altered:</p> <ul style="list-style-type: none"> (a) by altering contractual conditions specified at the financial instrument initial recognition (for example, contractual conditions are altered to replace the interest rate reference index with an alternative reference rate); (b) in a way not being taken into consideration – in contractual conditions at financial instrument initial recognition, without alteration of contractual conditions (for example, interest rate reference index calculation method is altered without the alteration of contractual conditions); and/or (c) as a result of activating an existing contractual condition (for example, existing reserve clause). 	The impact of applying these amendments for the first time is in course of evaluation.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

	Nevertheless amendments provide temporary exemptions from the application of some provisions regarding insurance against risks accountancy.	
Amendments on IAS 39 Financial instruments: recognition and evaluation. (in force since after first annual reporting period starting from 1 January 2020 or further this date). Application preceding the date is allowed.	Amendments provide temporary exemptions from the application of some provisions regarding insurance against risks accountancy for net investments in a foreign operation, including risks of a monetary element accounted as part of a net investment.	The impact of applying these amendments for the first time is in course of evaluation.
Amendments on IFRS 7 Financial instruments (in force since after first annual reporting period starting from 1 January 2020 or further this date). Application preceding the date is allowed.	<p>Additional information to provide regarding interest rate reference index reform.</p> <p>In order to allow users of financial instruments to understand the effect of interest rate reference index reform on financial instruments and risks management strategy of an entity, an entity must provide information regarding:</p> <ul style="list-style-type: none"> (a) the nature and size of risks entity is exposed to, resulting from financial instruments subject to interest rate reference index reform, and how the entity manages these risks; and (b) progress achieved by entity regarding transition to alternative reference rates and how the entity manages transition. <p>In order to achieve these objectives, an entity must present:</p> <ul style="list-style-type: none"> (a) how the entity manages transition to alternative reference rates, progress recorded since reporting date and risks, resulting from financial instruments as a consequence of transition; (b) quantitative information – broken down depending on significant interest rate reference index object of interest rate reference index reform – regarding financial instruments not proceeding with an alternative reference rate at the end of the reporting period. (An entity must apply these amendments when amendments on IFRS 9, IAS 39, IFRS 4 sau IFRS 16 are applied. 	The impact of applying these amendments for the first time is in course of evaluation.
Amendments on IFRS 4 Insurance contracts (in force since after first annual reporting period starting from 1	Alteration of contractual cash flows establishment as a result of interest rate reference index reform. An insurer applying temporary exemption from IFRS 9 must apply provisions of IFRS 9 of a financial asset or debt if and only if contractual cash flow establishment of that financial asset or debt is altered as a result of the interest rate reference index reform. In this purpose, the	The impact of applying these amendments for the first time is in course of evaluation.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

January 2020 or further this date). Application preceding the date is allowed.	term "interest rate reference index reform" refers to the reform of a whole market interest rate reference index described in IAS 39. Interest rate reference index reform – Phase 2 altering IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 was published in August 2020.	
Amendments on IFRS 16 Leasing contracts (in force since after first annual reporting period starting from 1 January 2020 or further this date). Application preceding the date is allowed.	<p>The objective of amendments aims the improvement of financial report regarding leasing contracts as a result of interest rate reference index reform altering the future leasing payments determination method.</p> <p>In this purpose, the term "interest rate reference index reform" refers to the reform of a whole market interest rate reference index as described in IFRS 16.</p> <p>As a practical expedient, a lessee must apply in order to account a leasing contract alteration according to interest rate reference index reform. This practical expedient is applied only to those alterations. In this purpose, a leasing contract alteration is required by an interest rate reference index reform if and only if both conditions below mentioned are met:</p> <ul style="list-style-type: none"> (a) alteration is required as a direct consequence of the interest rate reference index reform; and (b) the new leasing payments establishment method is economically equal to the previous one (the one prior to alteration). <p>If other alterations of leasing contracts are made besides those provided by the interest rate reference index reform, a lessee must apply provisions of this standard to account all leasing contract modifications made at the same time, including those required by the interest rate reference index reform.</p>	The impact of applying these amendments for the first time is in course of evaluation.

b) New standards, amendments and interpretations which apply after 1st of January 2021 and haven't been adopted sooner

There are amendments and interpretations which apply for annual periods starting after 1st of January 2021 and haven't been applied in the structure of these financial situations. None of the below ones is considered to have a significant effect on financial situations, in the future.

Requirements which are going to be applied in the future:

Subject	Requirements	Possible impact on financial situations
Amendments to IAS 16 Tangible assets (in force for annual reporting periods starting from 1 January 2022 or further this date. The application is permitted earlier this date).	<p>In regard to costs directly attributable to tangible assets are also the costs of testing the correct functioning of the asset. Elements produced while bringing an item of tangible assets to the place and condition necessary for it to function in the intended manner of management are recognized in profit or loss. The entity measures the cost of those items according to the measurement requirements of IAS 2.</p> <p>The financial situations must also provide the following information:</p>	The impact of applying these amendments for the first time is being evaluated.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

	<p>(b) the amount of expenses recognized in the accounting amount of a tangible assets item during its making; and</p> <p>(c) the amount of contractual obligations for the acquisition of tangible assets.</p> <p>If this information is not presented separately in the situation of overall result, the financial situations must also provide the following information:</p> <p>(a) the amount of compensation received from third parties for impaired, lost or given up tangible assets that are included in profit or loss; and</p> <p>(b) the amounts of income and expenses included in profit or loss that are related to items produced that are not a product generated by the entity's current operations and the line item in the situation of overall result including those income and costs.</p>	
<p>Amendments to IAS 37 Provisions, contingent debts and contingent assets (in force for annual reporting periods starting from 1 January 2022 or further this date.</p> <p>The application is permitted earlier this date).</p>	<p>The standard defines an onerous contract as a contract in which the unavoidable costs of fulfilling the contractual obligations exceed the economic benefits expected to be derived from the contract in question. The unavoidable costs of a contract reflect the lowest net cost of exiting from the contract, which is the lowest value between the cost of performing the contract and any compensation or penalties arising from the breach of contract.</p> <p>The cost of fulfilling a contract includes costs that are directly related to the contract. The costs that are directly related to a contract consist of both:</p> <p>(a) marginal costs of performance of the contract - for example, direct labor and raw material costs; as well as in</p> <p>(b) the allocation of other costs that are directly related to the performance of the contracts - for example, an allocation of depreciation expenses for an item of assets used, inter alia, in the performance of that contract.</p> <p>Before constituting a separate provision for an onerous contract, an entity recognizes any impairment loss on assets used for the performance of that contract.</p>	<p>The impact of applying these amendments for the first time is being evaluated.</p>
<p>Amendments to IFRS 3 Business combinations (in force for annual reporting periods starting from 1 January 2022 or further this date.</p> <p>The application is permitted earlier this date).</p>	<p>At the date of acquisition, the acquirer must recognize, separately from goodwill, the identifiable assets acquired, liabilities assumed and any interests that have no control in the acquired entity.</p> <p>Conditions for recognition</p> <p>To qualify for recognition as part of the process of applying the acquisition method, the identifiable assets acquired and liabilities assumed must comply with the definitions of assets and liabilities in the General Conceptual Framework for Financial Reporting at the acquisition date. For example, costs that the acquirer expects but are not required to incur in the future to implement their plan to cease an activity within an acquired entity or to terminate employment or relocate employees of an acquired entity do not represent debts at the date of acquisition. Therefore, the acquirer does not recognize these costs as part of the acquisition method application. Instead, the acquirer recognizes these costs in the financial situations subsequent to the business combination according to other IFRSs.</p> <p>Contingent liabilities and contingent assets</p>	<p>The impact of applying these amendments for the first time is being evaluated.</p>

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

	<p>IAS 37 defines a contingent liability as:</p> <p>(a) a possible obligation arising from past events of which existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events that are not fully controlled by the entity; or</p> <p>(b) a current obligation arising out of past events but not recognized because:</p> <p>(i) it is unlikely that outflow of resources incorporating economic benefits will be required to settle this obligation; or</p> <p>(ii) the value of the obligation can not be measured reliably.</p> <p>The acquirer must recognize at the acquisition date a contingent liability assumed in a business combination if it is a current obligation arising from past events and its fair value can be measured reliably.</p> <p>The acquirer recognizes a contingent liability incurred in a business combination at the date of acquisition, even if it is not likely that an outflow of resources will be required to settle the obligation that would incorporate economic benefits.</p> <p>IAS 37 defines a contingent asset as "a potential asset that arises as a result of past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events that are not fully controlled by the entity." The acquirer does not have to recognize a contingent asset at the date of acquisition.</p>	
<p>Amendments to IFRS 1 First Adoption of International Financial Reporting Standards (in force for annual reporting periods starting from 1 January 2022 or further this date. The application is permitted earlier this date).</p>	<p>A subsidiary first adopting IFRSs later than the parent company in its financial situations must evaluate its assets and liabilities at:</p> <p>accounting values that would have been included in the consolidated financial situations of the parent company if no adjustments were made for the consolidation procedures and for the effects of the business combination in which the parent company acquired the subsidiary.</p> <p>The subsidiary using the above exemption may choose to measure, in its financial situations, the cumulative translation differences for all foreign operations at the accounting amount that would be included in the consolidated financial situations of the parent company based on the company's transition date to IFRSs, if no adjustments have been made for the consolidation procedures and for the effects of the business combination in which the parent company has acquired the subsidiary. This option is also available to an associate or joint venture that uses the above exemption.</p>	<p>The impact of applying these amendments for the first time is being evaluated.</p>
<p>Amendment to IAS 41 Agriculture (in force for annual reporting periods starting from 1 January 2022 or further this date. The application is permitted earlier this date).</p>	<p>An entity does not include any of the cash flows for financing the asset or restoring biological assets after collection (for example, the cost of replanting trees after collection in a forest plantation).</p>	<p>Adoption of amendments to IAS 41 has no impact on financial situations whereas this standard is not applicable.</p>
<p>Amendment to IFRS 16 Leasing contracts (A lessee must apply</p>	<p>The amendment provides a practical solution, according to which</p>	<p>The impact of applying these</p>

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

<p>that change to annual reporting periods starting on 1 April 2021 or further this date. The application is permitted earlier this date.</p>	<p>a lessee may not assess the debt arising from the lease if a lease concession that meets the conditions below represents a change in the lease.</p> <p>The practical solution applies only to lease concessions that are a direct consequence of the COVID-19 pandemic and only if all of the following conditions are met:</p> <p>(a) the change in lease payments results in a revised lease consideration that is substantially similar to or less than the lease consideration immediately prior to the change;</p> <p>(b) any reduction in lease payments affects only payments originally due on or before 30 June 2022 (for example, a lease concession would meet this condition if it results in a reduction in lease payments on or before 30 June 2022) and</p> <p>(c) there have been no material changes to the other terms and conditions of the leasing contract.</p> <p>A lessee making this choice must account for any change in lease payments resulting from the lease concession in the same manner as it would account for the change, applying this standard, if that change did not constitute a change in the leasing contract.</p>	<p>amendments for the first time is being evaluated.</p>
<p>IFRS 17 Insurance contracts (in force for annual reporting periods starting no later than 1 January 2023 or further this date).</p>	<p>The International Financial Reporting Standard (IFRS) 17 Insurance Contracts is introduced.</p> <p>This standard establishes the principles for recognizing, evaluating, presenting and disclosing information about insurance contracts within the scope of the standard. The objective of IFRS 17 is to ensure that an entity discloses relevant information that represents those contracts faithfully. This information provides users of financial situations with a basis for assessing the effect of insurance contracts on the entity's financial position, financial performance and cash flows.</p> <p>An entity must identify the portfolios of insurance contracts. A portfolio includes contracts exposed to similar risks and managed together. Those contracts that are related to a product line would be expected to involve similar risks and would therefore be expected to fit into the same portfolio if they are managed together.</p> <p>An entity shall share a portfolio of insurance contracts issued at least:</p> <p>(a) in a group of contracts for consideration at initial recognition, if such contracts exist;</p> <p>(b) in a group of contracts which, on initial recognition, have no significant possibility of becoming onerous later, if such contracts exist; and</p> <p>(c) in a group of contracts remaining in the portfolio, if such contracts exist.</p> <p>An entity shall apply IFRS 17 for:</p> <p>(a) the insurance contracts, including reinsurance contracts, which it issues;</p> <p>(b) the reinsurance contracts he holds; and</p> <p>(c) discretionary investment contracts that it issues, provided that the entity also issues insurance contracts.</p> <p>An entity shall recognize a group of insurance contracts that it issues from the date on which the first of the following occurs:</p> <p>(a) the beginning of the period of coverage of the group of</p>	<p>The impact of applying these amendments for the first time is being evaluated.</p>

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

	contracts; (b) the date on which the first payment from an insurance policyholder in the group becomes due; and (c) for a group of onerous contracts, when the group becomes onerous.	
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2.3. The evaluation bases

The financial reports are issued for historical cost, excepting tangible assets, intangible assets and assets related to rights to use leasing assets, other than current assets, evaluated at the reevaluated value. Stocks are evaluated at lowest value between cost and achievable net value.

Accountant International Standard IAS 29- Financial report in the hyperinflationary economies was applied until 31 December 2003. Since the 1 January 2004, Romania's economy is not considered a hyperinflationary one. The company stopped to apply IAS 29 since this date.

Accounting policies defined below were applied for all periods presented within these financial situations.

2.4 Functional and presentation currency

These reports are presented in lei, this being the company's functional currency, as defined by IAS 21 "Effects of exchange variation".

According to applicable accounting regulation, all amounts are rounded to the nearest leu.

2.5 Use of estimations and professional reasonings

The preparation of the financial reports according to IFRS supposes the management's use of some estimations, judgements and suppositions affecting the accountant policies application and the assets, debts, revenues and expenses' reported value.

The estimations and suppositions associated to these estimations are based on the historical experience and on other reasonable factors in the context of these estimations.

The results of these estimations is the base of the judgements regarding the assets and debts' accountant values not being got from other information sources. The current results can be different from the estimations values.

Professional judgements used by the management body to apply company's accountant policies and main sources of uncertainty related to estimations were the same as those applied to financial situations of 2020.

According to IAS 36, either the tangible or the intangible assets are analysed on the balance date to identify if there are impairment indications. If there are signs that a loss from impairment occurred, the company estimates the recoverable value of the unit generating cash or of the asset. The recoverable value is the maximum between the use value and the sale one less the costs related to the sale. In most cases, the company estimates the use value. The use value calculation is based on budgets and prospectives.

2.6 Hypotheses

In the process to apply the company's accountant policies, management didn't make significant hypotheses, besides those involving estimations of provisions for receivables, stocks and litigations, provisions regarding employees benefits, employees participation at profit, other provisions related to mandate contract representing the variable component for nonexecutive managers, General Director and Financial Director, with significant effect on the financial reports values.

2.7 The accountancy and reporting bases in the hyperinflationary economies

The company's evaluation and reporting currency is the new Romanian leu (RON), IAS 29- Financial reporting in the hyperinflationary economies require that the companies financial reports are issued in current monetary unit on the balance sheet date and all amounts must be restated in these terms.

IAS 29 provides that, the operational result reporting and the financial position in local currency, without restatement related to inflation, is useless as money loses its power to buy so fast, so that a comparison, between the transactions value or of other events occurred in different moments, even in the same reporting period, is wrong.

IAS 29 suggests that an economy must be considered hyperinflationary if some terms are met, one of them being that the inflation cumulative rate exceeds 100% for a period of three years.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Until 31 December 2003, regulations were made to reflect IAS 29 application. IAS 29 application, to the transactions and solds specific categories in the financial reports, is presented herebelow.

Monetary assets and liabilities

The monetary assets and liabilities weren't reevaluated in view to apply IAS 29, as these are already expressed comparing to the current monetary unit on the balance sheet date.

Nonmonetary assets and liabilities and own capitals

From this category, the own capitals components were retreated applying the inflation rate of the month in which the own capitals were initially recorded in the financial reports until 31 December 2003.

Starting from 1 January 2004, the company does no longer apply IAS 29 provisions because Romanian economic environment characteristics indicate hyperinflation cease.

2.8 Transactions in foreign currency

Transactions in foreign currency are changed into the company' functional currency using the exchange rate of the trade date.

The monetary assets and the denominated debts in the foreign currency on the balance sheet issue date are changed into the functional currency by an exchange rate on the balance sheet date.

The exchange rates differencies are recorded in the profit and loss account.

The non monetary assets and liabilities, presented starting the hystorical cost in foreign currency are changed using the exchange rate on the trade date.

On 31.12.2021, namely on 31.12.2020 the official exchange used for balance' conversion into foreign currency are:

Currency		Year ended on 31 December 2021	Year ended on 31 December 2020
1 SWISS FRANC	CHF	4.7884	4.4997
1 EURO	EUR	4.9481	4.8694
1 STERLING POUND	GBP	5.8994	5.4201
1 USA DOLLAR	USD	4.3707	3.9660

2.9. Tangible assets

a) General presentations

Tangible assets in company's property are classified in the following categories of same kind or similar assets:

-fields

-constructions

-technological equipments, measuring, control and adjustment facilities and transport means

-current tangible assets

The fair value of the tangible assets was settled on the continuity principle base.

b) Evaluation at recognition

Tangible assets are initially evaluated at the acquisition cost (for those onerously acquired), at the contribution value (for those received as contribution in kind at constitution/increase of social capital), namely at the fair value on the acquisition date for those received costless).

The cost for a tangible assets element consists of acquisition price, including import taxes or non recoverable acquisition taxes, transport expenses, fees, notary fees, expenses on authorizations and other non recoverable expenses related directly to the tangible assets and any other direct costs attributable to bringing the asset in place and condition of functioning.

Tangible assets in construction represent unfinished investments made on contract basis. These are evaluated at acquisition cost.

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Tangible assets in construction are put in the completed assets category after receipt or entry into service, as the case may be.

The costs of assets constructed in direct labor include the materials costs, direct salaries, initial estimation, where it's about the directly attributable elements' dismount and removal and the location rehabilitation and a share of the indirect expenses.

When an asset has major components, with different useful lifetime, these components are recorded as elements of separate assets.

The company does not recognize in accounting value of a tangible assets element current repairs and usual maintainance, these costs are recognized as expense when made.

The costs for current maintainance are mainly labor and supplies expenses and may include the cost of small components. The purpose of these expenses is to repair and maintain the element of tangible assets.

c) Evaluation according to recognition

For further recognition, the reevaluation model was adopted, according to IAS 16 – Tangible assets.

After initial recognition, tangible assets are presented within the situation of financial position at reevaluated value, established according to an evaluation report issued by an independent authorized expert.

The tangible assets are presented within the situation of financial position diminished by any accumulated amortization and any losses accumulated from impairment, excepting deposits and ongoing tangible assets presented at cost.

The reevaluated value is the fair value at the date of reevaluation minus any furtherly accumulated amortization and any losses accumulated from impairment

Reevaluations must be effected regularly enough to ensure that the accountant value is not significantly different from that would have been determined by using the fair value on the balance sheet date.

Reevaluations are effected by an independent assessor ANEVAR certified.

The reevaluated value (in addition) is replaced by the acquisition cost. The additional differencies from reevaluation are found in the accountancy, in own capitals, as addition from reevaluation, when the increase compensates a decrease from the previous reevaluation of the same asset previously recognized in profit or loss excluded, the increase is directly recognized in the profit and loss account.

The differencies in minus from reevaluation are recognized in profit or loss, when decrease compensates an increase from the previous reevaluation, accumulated in own capitals as addition from reevaluation excepted, the decrease is recognized in other elements of own capitals, decreasing the addition from reevaluation.

The addition from reevaluation, included in own capitals related to tangible assets' one element, is directly transferred in the reported result when the asset is unrecognizable.

This implies the transfer of the surplus when the assets is withdrawn or given.

Transfers from there evaluation addition in the reported result are not made by profit or loss.

Any recorded earning or loss, when a fixed asset' output , was found in the profit and loss account.

On 31 December 2021, the company reevaluated the tangible and intangible assets and assets related to rights to use leasing assets.

The reevaluation on fair value was recorded on 31.12.2021, according to an Evaluation Report, issued by an authorized assessor, ANEVAR' holder member. The reevaluations frequency depends upon the reevaluated tangible assets fair values alterations. For the tangible assets which fair values don't have outstanding alterations, the reevaluations are not necessary.

If a tangible assets element is reevaluated, all other assets in the group must be reevaluated, except the case if there is no active market for that asset. A group of tangible assets contain assets of the same kind and similar uses, being in an entity use. If a tangible assets fair value can't be determined any more by the reference to an active market, the asset' value presented in the balance must be its reevaluated value on the latest reevaluation date, from which the value cumulated regulations are decreased.

d) Further expenses

The company recognizes in the net book value of a tangible asset the cost of a replaced component, if the recognition criteria are met: the generation to the company of future economic benefits related to assets and the asset cost can be reliably evaluated.

Fixed assets repairs and maintenance expenses, made to resettle or to preserve these assets' value are found in the profit and loss account on their effectness date.

(all amounts are expressed in lei (RON) if not mentioned otherwise)

The paid or to be paid amounts generated by operations leading to value and/or life time increase, by upgrading the owned tangible assets, namely those operations leading to a significant improve of technical parameters, to an increase of the generating potential of some economic benefits by these, are capitalized (appropriately increase that asset book value).

e) Amortization

Amortization is calculated at the book value (acquisition cost or reevaluated value) using the linear depreciation, during the estimated useful lifetime of assets starting the next month after putting into work and is monthly included in the company' costs.

Estimated useful lifetimes are those provided by the "Book regarding classification and normal periods of fixed assets operation" approved by GD 2139/2004.

The amortization expenses for each period are found in the profit or loss only if they are not included in the book value of another asset.

The amortization of an asset starts when this is available to be used, when it is in the necessary location and state to work in the agreed manner by the management.

The amortization of an asset ceases the earliest on the date when the asset is classified as being owned in view to be sold (or included in a group to be given, classified as owned in view to be sold) according to IFRS 5 and on the date the asset is unrecognizable.

Therefore, amortization doesn't cease when the asset is not used or is out of work, when it is fully written down excepted. Nevertheless, according to amortization methods based on use, the amortization expenses can be 0 when there is no output.

Each part of a tangible assets element, with a significant cost than the element total cost, is separately written down.

The residual value and the useful lifetime of an asset must be reviewed at least every financial year end.

If expectations differ from other previous estimations, alteration (s) must be recorded as book estimation alteration, according to IAS 8- accountant policies, book estimations alterations and errors.

The lands are not amortized. Impairment of other tangible assets is calculated using the linear amortization method, allowing costs related to the residual value complying with the related lifetime.

f) Impairment of tangible assets

An active is impaired when its book value exceeds its recoverable value. At each reporting date, the company must check for any assets impairment signs. When identified such signs, the company must estimate the asset recoverable value.

If one asset book value is diminished following a reevaluation, this diminish must be found in the profit or loss. The decrease must be found in other elements of the overall result only if the addition from reevaluation doesn't have a credit balance for that asset. The decrease found in other elements of own capitals diminishes the amount accumulated in own capitals as addition from reevaluation.

g) Derecognition

An element of tangible assets' book value must be derecognized:

- when ceased;
- when no future economic benefit is expected from its use or disposal.

Income or loss arisen from derecognition of a tangible asset' element must be included in profit or loss when the element is derecognized.

h) Public patrimony

The company has no public patrimony in administration but it has an Oil agreement for the shoretanks, crude oil and petroleum products pipelines, pumping facilities a other facilities and equipments related to these' operation concession, with Bucharest National Agency of Mineral Resources, approved by GD 886/2002 for a 30 – year period.

The investments made by the company in the assets being the object of the concession contract are capitalized and are amortized for the minimum period between that asset outstanding lifetime or the outstanding period of the Oil agreement, the goods value, being the state public domain, are going to be reunited, after their full amortization.

2.10 Intangible assets

a) Recognition and evaluation

To recognize an asset as intangible asset, the company must prove that the element meets the followings:

- Definition of an intangible asset, namely:
 - it is separable, i.e. it can be separated or divided by entity to be sold, transferred, authorized, hired or changed, either individually, or together with a contract, an asset or a correspondent debt;
 - it arises from contractual or other legal kinds obligations, irrespective those rights are transferable or separable by the entity or by other rights and obligations;
- recognition criteria, namely:
 - it is possible that the future economic benefits, foreseen to be given to the immobilization, to come back to the company;
 - the immobilization cost can be trustfully evaluated.

An intangible asset must be initially evaluated at cost.

An intangible asset cost, got separately, is made of:

- its purchase price, import Customs fees and non reimbursable purchase fees, after discounts and trade bonus deduction;
- any cost directly assigned to the asset preparation for the provided use.

For an intangible asset, costless got or for a symbolic counter service, by a governmental subvention, the company initially recognizes the asset at its nominal value plus any expenses, directly assigned for the asset preparation for its intended use.

The intangible assets, according to generally accepted regulations, can't be got by assets exchange, these being treated as special deliveries.

b) Recognition of some expenses

The one intangible asset expenses must be found as costs when they are supported, when they are part of an intangible asset meeting the recognition criteria.

The expenses regarding intangible assets, not having initially being taken as costs, are not included in the intangible assets costs at a further date.

Further expenses are capitalized only when they increase further economic benefits value included in the destined asset.

All other expenses, including commercial fund expenses and interally generated trademarks, are recognized in profit or loss at the moment of their execution.

c) Evaluation after recognition

After recognition, an intangible asset is recorded in accountancy according to the standard based on reevaluation, or on that based on cost if there is no active market for that intangible asset, at cost or less any accumulated amortization and any losses from accumulated depreciations.

d) Depreciation

The computer programs and the used licenses are written down for a period of three years using the linear amortization method.

2.11 Assets related to rights to use leasing assets

The company firstly adopted IFRS 16 Leasing contracts strating from 1 January 2019.

IFRS 16 Leasing contracts replaces IAS 17 and establishes new requirements for the accountancy of leasing contracts. According to IFRS 16, classifications in operational or financial leasing are disposed from IAS 17, leaving only one model for leasing contract registration. According to IFRS 16, the lessee must record the roght to use assets and debts related

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to leasing contracts with the purpose of IFRS 16, and he shall recognize the amortization of right to use assets in the revenues and expenses context separately from interest rates related to leasing debts.

The company applied IFRS 16 from 1 January 2019, using as transition the modified retrospective method, without the restatement of values comparative for the presented previous period.

On 1 January 2019, the company recognized assets as rights to use support assets in the account "Assets related to rights to use leasing assets" and debts in the account "Other loans and assimilated debts", resulted from previous operational leasing contracts.

Expenses by interest rates are recorded in the account of profit and loss during leasing contract and are calculated at debt remaining balance regarding leasing for each period.

Interest rate was established by the company depending on how much the entity would cost if it loaned on a market in order to use support asset.

By the financial position, the right to use leasing assets is presented separately in intangible assets, leasing debts are presented in other loans and assimilated debts, broken down in long term debts and current debts.

When entering a contract, the company evaluates if that contract is, or includes, a leasing. A contract is, or includes, a leasing if that contract provides the right to control the use of an identified asset for a specified period in exchange for a consideration.

According to IFRS 16 Leasing contracts, at the moment of its application, the company, as lessee, recognizes an asset related to right to use. The cost of the asset related to the right of use includes the value of initial evaluation of debt arising from leasing contract, any leasing payments made at the moment of application or further, minus any received leasing incentives and any costs initially supported by the company as lessee.

The company determines the leasing contract period as the leasing contract irrevocable period, along with:

- (a) periods covered by an option of leasing contract extension if the lessee is certain to pursue that option; and
- (b) periods covered by an option of leasing contract termination if the lessee is certain not to pursue that option.

2.12 Assets impairment

Non financial assets

The accounting value of company' non financial assets, other than assets related to postponed taxes, are revised at each report date to identify impairment indicators. If there are such indicators, the recoverable value of those assets is estimated.

The recoverable value of an asset or of a cash generating unit is the maximum between the value of use and its fair value, excluding costs for that asset or unit sale. A cash generating unit is the smallest identifiable group generating cash and can generate cash flows independently of other assets and assets groups. To determine the value of use, further expected cash flows are updated using an update rate before taxation, representing current market conditions and risks related to that asset.

A loss from impairment is recognized when the asset or cash generating unit accounting value exceeds the estimated recoverable value of asset or cash generating unit.

Losses from impairment recognized during previous periods are evaluated at each report date to determine if they decreased or no longer exist. Impairment loss is rerun in case of modification in estimations used to determine recovering value.

The increased accounting value of an asset, other than commercial fund, resulted from rerunning an impairment loss must not exceed the (net) accounting value determined if by prior exercises, an impairment loss for the asset would not have been recognized.

Considering some internal and external factors, the company evaluated net accounting value recorded on balance sheet date for depreciable fixed assets, in order to evaluate if there is an impairment resulting recording an impairment adjustment.

Financial assets

Short term receivables are not updated. The recoverable value of other assets is considered the highest value between fair value (excluding sale costs) and value of use. The estimation of an asset value of use includes updating the expected further cash flows by using an update rate before taxation representing current market evaluations regarding time cash

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value and risks related to the asset. Losses from impairment of financial assets or receivable recorded at depreciated cost is rerun in case of modification in estimations used to determine recovering value.

2.13 Clients and assimilated accounts

Clients accounts and the assimilated ones include the issued, uncashed invoices on 31 of December 2021 at the nominal value of the services supplied. The clients and assimilated accounts are recorded at the achievable value.

The receivables value is presented at the invoices' initial value, diminished by the provisions (regulation for impairment) for the doubtful debts. The provisions' value (regulations for impairment) is calculated as being the difference between the book value and the recoverable value.

2.14 Stocks

The main stocks categories are: consumables and inventory objects.

Stocks are determined at the lowest value between cost and net achievable value. The stocks cost is determined according to (FIFO) evaluation method and includes expenses effected for stocks' acquisition, production or processing costs and other costs to bring stocks in the present form and location.

The net achievable value is the sale price estimated during the normal activity run – the estimated costs for completion if applicable and the sale expenses.

There are value regulations for slow movement, physically and morally worn stocks, if applicable.

2.15 Cash and cash equivalent

Cash and cash equivalent are presented in balance at cost. In order to issue the cash flows reports, cash and cash equivalents contain cash counting, accounts at banks, cash in transit, other financial investments on short term with a high degree of liquidity, due to payment in 3 months or less and the account overdraft facilities.

Liquid assets in foreign currency are reevaluated at exchange rate on period's end.

2.16 The employees' benefits

During its activity run, the company effects payments in its employees name to the state budget and to the social insurances budget, regarding: tax on salary revenues, individual contribution in social insurances held from the insured, social insurance contribution held from the insured.

The company has no other retirement schedule and has no retirement indemnities obligations.

Salaries obligations, on short term, due to employees are recorded in the profit and loss account in the period when benefited by their services rendered by these.

A provision is constituted for the bonus legally provided to be paid as a result of the services rendered by the employees, on short term, if these can be reasonably measured.

The company recorded a provision for benefits of retirement.

The updated value of obligations regarding benefits of retirement is determined by an independent actuary expert.

The company constitutes a fund for the employees' participation to profit according to GD 64/30.08.2001' provisions.

2.17 Tax on profit

Expenses from the tax on profit include current tax and postponed tax.

The tax on profit is recognized either in period profit and loss or outside profit and loss, in elements of overall result or directly in own capitals.

a) Recognition of debts and receivables regarding the current tax

The profit tax obligation related to the reporting period and to the previous periods is recognized as it is not paid.

If the amounts paid related to the current period and the previous periods exceed the amounts due related to these periods, the addition is known as recoverable amount.

The benefits regarding a fiscal loss, that can be transferable to recover the profit tax from a previous period, is recognized as amount to be recovered.

(all amounts are expressed in lei (RON) if not mentioned otherwise)

For the financial year completed on 31 December 2021, the tax on profit rate, according to Fiscal code was 16%. Debts (assets) regarding the profit tax related to the current period and to previous periods are evaluate at the amount to be paid/recovered to the fiscal authority, using the taxation rate and legal regulations, applicable on the balance sheet date.

b) Recognition of assets and debts regarding the postponed tax

Tax on the postponed profit is determined using the balance sheet method, on the temporary differences arisen between the assets and debts tax bases and their value in the financial records.

Tax on postponed profit is determined using the taxation rates adopted or substantially adopted on the balance sheet date and is expected to apply when the tax on postponed profit is achieved or settled.

The main temporary differences arise from movements in the assets fair value, provisions for employees benefits and fixed assets impairment.

The postponed tax regarding the investments fair value, available for sale, that are not directly recognized in own capitals, is also credited or debited in own capitals and further recognized in profit and loss account, together with the loss or postponed income.

The tax postponed assets are recognized as there is the possibility to achieve a taxable profit from which the temporary difference can be recovered.

In order to determine the value of current tax and of the postponed one, the company takes into consideration the impact of uncertain tax positions and the possibility of additional tax and interests occurrence. This evaluation is based on estimates and assumptions and may imply reasoning regarding further events. New information may become available, determining the company to change its reasoning regarding the accuracy of existing fiscal obligations estimates; such changes of fiscal obligations have effect on tax expenses during the period in which such a determination is made.

2.18 Provisions

Provisions are doubtful debts as the timing or value point of view.

Provisions are recognized when the company has a current, legal or implicit obligation, following some past events and when a resources consumption is necessary to cease the obligation.

It must be also possible a reliable estimation of this obligation. If the company expects a partial or full reimbursement of expenses, imposed for a provision' settlement (ex. by the insurance contracts), it will have to:

- to recognize a reimbursement only if it is sure that the company honors its obligations, and the amount recognized as reimbursement, won't exceed the provision;
- to recognize the reimbursed amount as a separate asset. Regarding the overall result, the expense related to a provision can be presented after having deducted the reimbursement recognized value.

Provisions are reanalyzed at the end of report period and are adjusted in order to give the best current estimation.

The value recognized as provision represents the best estimation on the date of balance sheet date of costs required to cease current obligation.

Best estimation of costs required to cease a current debt is the amount the company would pay, rationally, to cease the obligation on balance sheet date or to transfer it to a third party at that moment.

If the resources output including economic benefits is unlikely, the provision must canceled.

Provisions for costs beared for future activity are not recognized.

The company records provisions for onerous contracts when expected benefits to be obtained from a contract are less than unavoidable expenses associated with contract obligations fulfilment.

The provisions for risks and expenses are recognized when the company has a legal or implicit obligation arisen from past events, when, for the obligation' settlement a resources output incorporating economic benefits and when a credible estimation can be made regarding the obligation value.

The company will record as "other provisions for risks and expenses" the necessary amounts to constitute the participation fund to the achieved profit in the current year to give incentives to the employees, managers running their activity according a mandate contract.

After approval of the yearly individual financial reports, issued by the year in which the profit was achieved from which the incentives are given, by the Shareholders general assembly, the provision is cancelled and the expense is recorded with the employees' participation to profit.

2.19 Contingents

(all amounts are expressed in lei (RON) if not mentioned otherwise)

The contingent debts are not recognized in the annexed financial reports or in the situation of overall result. These are presented in notes on financial situations, excepting when possibility of a resource outputs representing economical benefits is removed.

Contingent debts are presented if the resources output, incorporating economic benefits, is possible and not probable.

A contingent asset is not recognized in the annexed financial reports, but presented when an economic benefits entry is probable.

2.20 The revenues recognition

The revenues recorded by the company are book recorded by their kind (operating, financial).

Revenues from service supplies are recognized during the period of their supply and related to their performance stage. According to IFRS 15 Revenues from clients contracts, the value of transaction price destined to an obligation of execution is recognized as revenue when (or while) an obligation of execution is fulfilled.

In order to determine the transaction price, contract terms and usual business practices are considered.

The price of transaction represents the value of counter service the company expects to have rights over, in exchange of the transfer of goods or services promised by a client, excluding amounts collected on behalf of some third parties.

The revenues must be evaluated at the received or to be received counter service' fair value. If the transaction is a financial one, the fair value is determined by updating all the amounts to be received in future, using an implicit interest rate, different from the book value being a revenue from interests.

When a transaction result, involving service supplies, can't be estimated appropriately, the revenue must be recognized only in the recognized expenses limit that can be recovered.

The collected amounts in third parties' name as sale taxes, taxes for goods and services, VAT aren't economic benefits generated for the company and haven't as result increases of own capitals, being excluded from revenues.

Similarly, if a mandate contract, economic benefits entries include the collected amounts in the mandate' name, not having as result increases of the company' own capitals. The collected amounts in the mandate' name don't represent revenues, the revenues being represented by the commissions' value.

Revenues from services supplies

These are recorded in the accountant book during their occurrence. The services supplies contain inclusively the works execution and any other operations that can't be taken as goods delivery.

The work execution stage is determined according to works reports accompanying the invoices, reception protocols or other documents certifying the supplied services achievement stage and reception.

To be recognized, the possibility is required, that the economic benefits associated with the transactions to be generated for the company, the transaction final stage at the period completion and the costs supported for it, and those for the transaction completion to be able to be evaluated appropriately.

Revenues from goods use leasing

The revenues from goods use lease are recognized in accountant book. To recognize these revenues, the reference period is taken into consideration, the contractual penalties for un payment of contractual obligations in due time as well.

Revenues and financial expenses

Financial revenues include revenues from interest rates related to invested funds, earnings from exchange rates and other financial revenues. Revenues from interests are recognized using the effective acquisition method, proportionally with the relevant period of time, according to the main part and the effective rate during the period until the due date or for shorter periods, if this period is connected to the transaction costs, when it settles that the company will get such revenues.

Financial expenses represent at the interest amount related to the contracted loans, losses due to exchange rate, alterations in the financial assets fair value and losses value.

All expenses related to the contracted loans are presented according to the effective interest.

The expense from debts resulted from leasing contract are recognized in financial expenses. Expenses from interests are recorded in profit and loss account on leasing contract period and are calculated at remaining balance of the debt regarding leasing for each period. This will determine expenses bigger at the beginning of the leasing contract.

Subventions

Subventions for assets, including non monetary subventions at fair value, are recorded as subventions for investments and are recognized in the balance sheet as deferred revenue. The deferred revenue is recorded in profit and loss account

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as expenses are recorded with depreciation or assets are scrapped/disposed. Subventions outweighing for expenses are recognized in profit and loss account systematically during same periods expenses are recognized.

Determination of fair value

The company accountant policies impose the determination of fair value for the financial and non financial assets and for liabilities. The fair value was determined according to here- presented methods. Additional information, where applicable, about the suppositions made to determine the fair value are presented in that asset and liability' specific notes.

The company reevaluated tangible assets on 31 December 2021. Reevaluation at fair value was recorded according to an evaluation Report issued by an authorized evaluator, full member of ANEVAR. The frequency of the reevaluations depends upon the reevaluated tangible assets fair values alterations. For tangible assets which fair values have no outstanding alterations, reevaluations are not necessary.

If a tangible assets element is reevaluated, all other assets in the group must be reevaluated, except the case if there is no active market for that asset. A group of tangible assets contain assets of the same kind and similar uses, being in an entity use. If a tangible asset' fair value can't be determined any more by the reference to an active market, the asset' value presented in the balance must be its reevaluated value on the latest reevaluation date, from which the value cumulated regulations are decreased.

2.21 Result per share

According to IAS 33 "Result per share", the result per share is calculated by dividing the profit or the loss given to shareholders to the ordinary shares average for the period.

The shares in circulation' weighted average during the year represents the number of shares since the period' start, regulated by the issued shares multiplied by the months number where the shares were in circulation during the financial year.

Dilution is a decrease of the result per share or an increase of the losses per share arisen if the convertible instruments are changed into, or as ordinary shares, are issued after some mentioned terms meeting. The result' object per share is similar to that of the result per base share, namely to evaluate the interest of each ordinary share of the entity' performance.

2.22 Reserves from reevaluation

Reevaluations are made regularly enough, so that the accountant value is not substantially different from that determined using the fair value of the balance date. The company effected the tangible assets reevaluation : 31 December 2003, 31 December 2007, 31 December 2010, 31 December 2012, 31 December 2013, 31 December 2014, 31 December 2015, 31 December 2017, 31 December 2019 and 31 December 2021.

The difference between the value arisen, after reevaluation, from the tangible assets net accountant value is presented, up to this nature (appreciation/depreciation), either for the reserve from reevaluation, as a different under element in Own capitals, or in the profit and loss account. If the reevaluation result is an increase comparing to the net accountant value, then this one is treated as follows: as a reserve fro reevaluation' increase presented in own capitals, if there was no previous decrease recognized as an expense of that asset, or as a revenue to compensate the expense of that asset' previously recognized decrease.

If the reevaluation result is a decrease of the net accountant value, this is treated as an expense of the whole depreciation value when in the reserve from reevaluation, there is no amount recorded, related to that asset (surplus from reevaluation) or a decrease of the reserve from reevaluation by the minimum between that resrve' value and the decrease' value, the possible uncovered difference is recorded as an expense.

The surplus from reevaluation, included in the reserve from reevaluation is transferred to the reported result when this surplus represents an achieved earning. The earning is considered to be achieved, when the asset is taken out of the bookkeeping, asset for which the reserve from reevaluation was constituted.

Any part of the reserve from reevaluation can't be distributed, directly or indirectly, excluding the case it represents an effectively achieved earning.

Since 1 May 2009, the reserves from the fixed assets' reevaluation effected after 1 January 2004, deducted in the taxable profit calculation by the fiscal amortization or by expenses regarding the transferred and/or out of use assets, are taxed together with the fiscal amortization deduction, namely when these fixed assets are deducted from administration.

2.23 Legal reserves

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

The legal reserves are constituted in a percentage of 5% from the gross profit, recorded when the year is completed until the total legal reserves reach 20% from the nominal social capital paid according to legal provisions. These reserves are non deductible when the taxation on profit is calculated.

2.24 Report on operating segments

A segment is a company' separate component providing some products or services (operating segment) or providing products and services from a certain geographical environment (geographical segment) and is subject to risks and benefits different from those of other segments.

Oil Terminal company has a single reporting segment, namely service supply regarding the receipt, storage, conditioning and dispatch of crude oil, fuel oil, petroleum products, petrochemicals and liquid chemicals for import, export and transit.

2.25 Further events

Financial situations present events further to year' end, event providing additional information on company' position on report date or on possible violations of activity continuity principle (events determining adjustments). The events further year' end not representing events determining adjustments are presented within the notes when considered significant.

2.26 Dividends

Dividends are recognized as debts during the period of their distribution' approval.
Dividends distribution is made after the approval of annual financial situations.

2.27 Comparative information

The situation of financial position for the financial year ended on 31 December 2021 are comparable to the situation of financial position for the financial year ended on 31 December 2020.

3. Revenues from services supply

	Year ended on 31 December 2021	Year ended on 31 December 2020
Revenues from service supplies	209,282,209	188,374,566
Revenues from goods use lease	913,468	1,092,903
Revenues from various activities	597,047	620,741
Total revenues from services supplies	210,792,724	190,088,210

4. Revenues from residual products sale

	Year ended on 31 December 2021	Year ended on 31 December 2020
Revenues from residual products sale (recovered product type A)	901,755	951,890
Revenues from other wastes recovery	629,063	516,322
Revenues related to products stocks costs	(170,420)	275,793
Total revenues from residual products sale	1,360,398	1,744,005

5. Other revenues from operation

	Year ended on 31 December 2021	Year ended on 31 December 2020
Revenues from adjustments of clients receivables	722,430	151,048
Expenses for impairment of clients receivables/other receivables	(633,072)	(859,131)

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Net adjustments for receivables	89,358	(708,083)
Revenues from assets	-	10,996
Revenues from penalties	311,251	401,762
Revenues from tangible assets sale	33,790	47,267
Revenues from provisions reversal	4,207,907	4,097,641
Expenses regarding provisions	(9,725,905)	(5,790,328)
Revenues regarding adjustments for assets impairment	423,039	-
Expenses regarding adjustments for assets impairment	-	(423,039)
Net adjustments for provisions	(5,094,959)	(2,115,726)
Revenues from stocks adjustments	27,670	62,603
Expenses for stocks impairment	(9,257)	(15,298)
Net adjustments for stocks impairment	18,413	47,305
Revenues from operating suventions	15	-
Other operating revenues	2,324	24,731
Total other operating revenues	530,669	1,218,620
Net adjustments for provisions	(4,109,139)	(1,073,128)

6. Financial revenues and expenses

	Year ended on 31 December 2021	Year ended on 31 December 2020
Revenues from interests	52,904	45,769
Revenues from exchange currency rate differences	943,340	186,308
Revenues from earned discounts	-	8,040
Other financial revenues	71,705	89,283
Total financial revenues	1,067,949	329,400
Expenses regarding the paid interests	(2,151,507)	(2,517,358)
Expenses from exchange rate differences	(196,986)	(944,414)
Expenses regarding interests related to leasing contracts	(315,165)	(297,550)
Other financial expenses	(71,100)	(78,599)
Total financial expenses	(2,734,758)	(3,837,921)
Net financial results	(1,666,809)	(3,508,521)

7. Materials expenses

	Year ended on 31 December 2021	Year ended on 31 December 2020
Additional materials expenses	5,011,157	3,354,023
Fuels expenses	1,329,125	968,800
Packing stuff expenses	75,413	78,489
Spare parts expenses	900,952	979,744
Other supplies expenses	939,125	679,096
Inventory objects expenses	2,092,047	1,524,543
Un stocked stuff expenses	16,197	24,357
Total of materials expenses	10,364,016	7,609,052

8. Power and water expenses

	Year ended on 31 December 2021	Year ended on 31 December 2020
Water consumption expenses	1,171,522	1,168,385
Electric power consumption expenses	3,445,154	3,696,665

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Total of energy and water expenses	4,616,676	4,865,050
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9. Staff expenses

	Year ended on 31 December 2021	Year ended on 31 December 2020
Expenses for the Board of Directors' indemnities	1,328,318	1,336,272
Expenses for mandate contracts directors' indemnities**	1,113,024	1,113,024
Expenses for staff salaries rights, from which:	91,003,429	83,391,929
executive directors*	890,913	830,167
Expenses regarding the bonuses for the profit participation	321,754	227,419
Expenses regarding meal tickets	4,125,500	3,879,150
Expenses regarding contribution to social insurances fund	113,523	94,408
Other expenses regarding the insurances and social protection	3,654,168	3,272,955
Insurance contribution for work of employees	2,054,878	1,881,949
Insurance contribution for work of other persons than employees	54,939	55,327
Total of expenses for staff	103,769,533	95,252,433

*-values represent gross amounts given for 3 executive directors as follows:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Gross amounts	890,913	830,167
Contributions to social insurances	219,892	204,762
Contributions to social health insurances	83,941	81,899
Tax on revenue	58,710	54,354

The company has as payment obligation the contribution to social insurances fund 8% percentage for special working conditions, in both 2021 and 2020.

**values represent gross amounts given as follows:

- gross amounts given for General Director and Financial Director representing fixed indemnity for 01.01.2021-31.12.2021 and variable component related to previous year, according to mandate contracts.

Expenses for salaries and related contributions recorded on 31 December 2021, comparing to 31 December 2020 are as follows:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Salaries expenses	55,187,791	51,219,132
Expenses regarding the contribution to the social insurances fund and insurance work contribution	2,223,340	2,031,684
Total	57,411,131	53,250,816

Note: Position "Salaries expenses" doesn't include employees' allowances and bonuses or the Board of Directors' members' and mandate contracts directors' indemnities (general director, financial director).

According to the Labour Collective Contract' provisions in force, the company gave the employees the following allowances and bonuses: benefits, loyalty bonuses, retirement allowance, marriage allowance, employees participation to profit, treatment and rest tickets, the transport included, gifts given to women employees and to the employees' minor children, birth, funeral, sever diseases allowances, meal tickets and other bonuses (hospitalization aids, accommodation).

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Obligations regarding the employees' allowances are as follows:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Retirement expenses	2,538,914	2,124,900
Benefits	21,775,433	20,364,320
Other allowances	378,513	488,541
Total	24,692,860	22,977,761

Obligations regarding the employees' bonuses are as follows:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Rest and treatment tickets and the related transport	2,414,160	2,169,546
Gifts given to women employees and to minor children	189,150	180,600
Birth aids	115,040	93,470
Funeral aids	418,296	350,030
Aids for severe diseases	498,903	479,309
Meal tickets	4,125,500	3,879,150
Bonuses acc. The Labour Collective Contract	6,510,950	4,724,420
Loyalty bonuses	4,296,634	4,185,532
Marriage aids	69,200	69,200
Hospitalization aids	180,039	170,816
Accommodation aids	84,574	45,068
Employees' participation to profit	321,754	227,419
Total	19,224,200	16,574,560

Employees

The salaries' number evolved as follows:

	Year ended on 31 December 2021	Year ended on 31 December 2020
High training staff, from which:	171	175
Management positions staff	34	34
Average/gymnasium training staff, from which:	816	810
Qualified staff	748	746
Total	987	985

The average number of employees was of 947 persons on 31 December 2021 and on 31 December 2020, the average number was of 944 persons.

General Director, Financial Director and the Board of Directors' members

The expenses related to mandate contracts paid by the company to the General Director, Financial Director and Board of Directors' members are detailed here-below:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Expenses related to mandate contracts directors	1,113,024	1,113,024
Expenses related to mandate contracts managers	1,328,318	1,336,272
Total	2,441,342	2,449,296

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

By OGSM' Decision no. 5/04.04.2018, Board of Directors' 7 members were appointed, according to EGO 109/2011 with further alterations and additions, for a 4-year mandate.

By OGSM' Decision no. 11/30.08.2021 Mr. Radu Cristian Pop was dismissed from the position of Oil Terminal's manager, as a result of his resignation from the Board of Directors membership.

By OGSM' Decision no. 12/30.08.2021 the following were adopted:

- Mr. MICU Ionut Stelian was appointed as interim manager of Oil Terminal S.A.' Board of Directors.
 - Establishing the term of office of the interim managers for 4 months or until completing the recruitment and selection procedure provided by GEO no. 109/2011 regarding corporate governance of public enterprises, if it takes place earlier than 4 months since OGSM' appointment of the interim manager was approved.
 - Establishing the monthly gross fixed allowance for the non executive interim managers, equal to that of managers in office, namely 2 (twice) the average on last 12 months of the monthly gross average earnings for the activity carried out according to main activity object of the company at class level according to activities classification of national economy, communicated by National Statistical Institute, prior the appointment, calculated according to the provisions GEO no. 79/2017 to amend and complete Law no. 227/2015 regarding Fiscal Code (namely 7954 lei gross/month) was approved.
- Mr. MICU Ionut Stelian had the position of interim manager within the Board of Directors during 30.08.2021-30.12.2021. On 02.07.2018, the selection procedure of General Director and Financial Director was completed, according to provisions of EGO 109/2011 regarding the corporate governance of public companies, with further alterations and additions. According to the recommendation of the Nomination and Remuneration Committee, the company' Board of Directors, on 02.07.2018, appointed general director and financial director for a 4-year mandates period, since 02.07.2018 until 01.07.2022.

Board of Directors' members remuneration, namely nonexecutive managers, is settled by the Shareholders General Assembly in the structure and limits provided by EGO no.109/2011, being structured from a monthly gross fixed indemnity and a variable component.

Mandate contracts directors' remuneration is settled according EGO no. 109/2011 by the Board of Directors and can not exceed the level of remuneration settled for Board of Directors' executive members.

The remuneration is made of a monthly gross fixed indemnity and a variable component.

10. Third parties supplied services expenses

	Year ended on 31 December 2021	Year ended on 31 December 2020
Expenses regarding various services supplied by third parties	11,332,491	11,466,379
Phone supplies services expenses	323,096	360,971
Bank supplies services expenses	137,052	161,256
Commissions and fees expenses	74,354	159,149
Total third parties supplied services expenses	11,866,993	12,147,755

In the structure of third parties supplied services expenses, the audit expenses are included.

By OGSM Decision no. 3/05.03.2020, the appointment of the company Transilvania Audit & Fiscalitly SRL as the company' statutory financial auditor for a three-year period, namely for 2020, 2021, 2022 financial years was approved.

For 2021 services of statutory financial audit were provided by Transilvania Audit & Fiscalitly SRL company.

The fees are settled according to contract concluded by the 2 parties. All paid fees refer to:

- the audit services of the annual financial reports, issued according to the Order of Public Finances Ministry 2844/2016 for the approval of accounting Regulations according to International Standards of Financial Report, for financial years ended on 31 December 2020, 31 December 2021 and 31 December 2022.
- services of revision for simplified interim financial situations issued on 31 March (related to trim. I), on 30 June (related to trim. II) and on 30 September (related to trim. III) for the following financial years: 2020, 2021, 2022.
- services related to issuance of proceedings report for semester I and II of 2020, 2021, 2022 according to art. 144 letter B par. (4) of FSA Regulation no. 5/2018, regarding transactions reported according to art. 82 of Law no. 24/2017 (legal deeds valuing more than 50,000 euro concluded by OIL TERMINAL SA with managers, employees, shareholders, in control).

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

11. Fixed assets' depreciations expenses

	Year ended on 31 December 2021	Year ended on 31 December 2020
Intangible assets depreciation expenses	183,622	210,081
Depreciation expenses for assets related to the right of use leasing assets	2,022,074	1,981,840
Tangible assets depreciation expenses, from which:	16,152,196	15,634,160
Buildings and buildings facilities	11,246,132	11,369,637
Technical facilities, technological equipments	4,612,571	3,707,151
Furniture and other fixed assets	293,493	557,372
Total fixed assets depreciation expenses	18,357,892	17,826,081

12. Other operation expenses

	Year ended on 31 December 2021	Year ended on 31 December 2020
Repairs expenses	18,926,577	19,315,868
Maintenance expenses	11,126,307	7,368,164
Royalties expenses	9,034,221	7,921,383
Hires and administrative locations expenses	3,341,048	2,908,500
Insurance premium expenses	237,347	154,739
Studies and researches expenses	462,460	424,332
Staff training expenses	278,237	210,797
Advertising and publicity expenses	58,665	65,773
Protocol expenses	108,967	102,176
Staff transportation expenses	266,450	701,240
Movement/travel expenses	197,525	208,139
Expenses regarding other taxes and fees	3,406,770	3,308,112
Losses from receivables	-	21,973
Expenses regarding the donations given	215,000	149,432
Compensations, fines, penalties expenses	686,957	618,990
Other expenses from operation	1,183,896	734,863
Intangible assets reevaluation expenses	4,607	-
Tangible assets reevaluation expenses	94,497	-
Commercial discounts received	(42,629)	(9,687)
Total other operation expenses	49,586,902	44,204,794

13. Expenses regarding the current and postponed profit

Taxation on current and postponed profit of the company for 2021 and 2020 is settled at a statutory rate of 16%.

Taxation on current profit

Tax on profit found in the profit and loss account:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Current tax expenses	2,062,466	1,639,918
Total expenses regarding the tax on profit	2,062,466	1,639,918

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

The company recorded tax on profit costs on the current activity and on the differences from reevaluation, transferred on the amortization expenses during the year, taxable in the profit tax calculation.

In 2021 and 2020, the company didn't record a revenue or expense regarding the deferred taxation.

In 2021, the company recorded a gross profit in an amount of 8,284,780 lei, namely a net profit in an amount of 6,222,314 lei.

As a result of 31 December 2021 recorded provision for risks and expenses regarding employees' participation to profit in an amount of 469,618 lei, the gross profit becomes 7,815,162 lei and net profit 5,752,696 lei.

For 2021, the fiscal profit calculated according to provisions of Law 227/2015 regarding the Fiscal Code, with further alterations and additions is in a value of 15,052,024 lei.

Taxation on profit calculated on fiscal profit is in the amount of 2,408,324 lei, diminished to 2,062,466 lei, further the expenses for early education according to art. 25 par. (4) letter i² of Law 227/2015 regarding Fiscal Code, with further alterations and additions, in an amount of 18,619 lei, the expenses for sponsorship in amount of 172,000 lei and the reduction by 7% of the tax on profit due according to GEO 158/2020 in amount of 155,239 lei.

Reconciliation of the taxation effective rate for 2021 and 2020 is as follows:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Profit before the tax on profit	7,815,162	5,345,401
Profit before the tax on profit (sponsorship expense excluded)	7,987,162	5,494,833
Tax on profit at the statutory rate of 16%	1,277,946	879,173
Effect of non-deductible expenses	1,928,300	1,254,910
Taxation of reserves from reevaluation	316,594	610,220
Nondeductible revenues effect	(860,970)	(689,807)
Deductions from legal reserve	(66,278)	(45,337)
Reinvested profit	(187,268)	(88,647)
Tax exemptions for sponsorship	(172,000)	(119,432)
Allowances acc. to GEO 33/2020	-	(161,162)
Expenses on early education acc. to art. 25 par. (4) letter i ² of Law 227/2015 regarding Fiscal Code, with further alterations and additions	(18,619)	-
Reduction of tax on profit acc. to GEO 158/2020	(155,239)	-
Expense of tax on profit	2,062,466	1,639,918

Taxation on deferred profit

	Year ended on 31 December 2021	Year ended on 31 December 2020
	31,367,235	30,505,604
TOTAL	31,367,235	30,505,604

The taxations postponed for payment and to be recovered are calculated according to the taxable and/or deductible temporary differences, settled for assets and debts as differences between the asset and /or debt accountant value and the amount for fiscal targets. The company recognizes postponed taxations on an expense or a revenue, excluding the taxation generated by an accounted event directly in own capitals.

In 2021 the taxation on postponed profit constituted on own capitals record an increase as against previous year, in a total amount of 861,631 lei, representing:

- 1,182,890 lei taxation on postponed profit constituted on own capitals related to reevaluation reserves, for 2021 in assets reevaluation recording.
- (142,934) lei taxation on recognized canceled postponed profit on own capital related to reevaluation reserved used in

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

2021 in assets reevaluation recording.

- (178,325) lei taxation on recognized canceled postponed profit on own capital related to reevaluation reserved transferred in reported result, representing surplus from assets reevaluation for ceased/scrapped assets in 2021.

On 31 December 2021, the total value of postponed profit taxation constituted on own capitals is of 30,505,604 lei as follows:

- 25,943,248, recorded in the account "reported result from accounting errors corrections" on 31 December 2014, according to IAS 8 "Accounting policies, accounting estimations alterations and errors", representing taxation on postponed profit constituted on own capitals related to reevaluation reserves, for 2011-2014;
- 2,779,766 lei, recorded on 31.12.2015 representing taxation on postponed profit constituted on own capitals related to reserves from reevaluation, for 2015;
- (98,436) lei, recorded on 31.12.2016 representing taxation on canceled postponed profit related to reevaluation reserves for ceased/scrapped assets, for 2016;
- 5,494,500 lei, recorded on 31.12.2017, representing taxation on postponed profit, constituted on own capitals, related to reserves from reevaluation, for 2017;
- (1,684,738) lei, recorded on 31.12.2017 representing taxation on recognized canceled postponed profit on own capital related to reevaluation reserved used in 2017 in assets reevaluation recording;
- (119,496) lei, recorded on 31.12.2017 representing taxation on recognized canceled postponed profit on own capitals related to reevaluation reserves transferred in reported result representing surplus achieved from assets reevaluation for ceased/scrapped assets in 2017;
- (112,980) lei recorded on 31.12.2018 representing taxation on canceled postponed profit on own capitals, related to reevaluation reserves for ceased/scrapped assets transferred in result in 2018;
- 1,533,772 lei, recorded on 31.12.2019 representing taxation on postponed profit constituted on own capitals related to reevaluation reserves for 2019;
- (3,048,217) lei recorded on 31.12.2019 representing taxation on recognized canceled postponed profit on own capital, related to reevaluation reserves used in 2019 at assets reevaluation recording;
- (29,082) lei recorded on 31.12.2019 representing taxation on recognized canceled postponed profit on own capitals, related to reevaluation reserves transferred in reported result, representing surplus from assets reevaluation for ceased/scrapped assets in 2019;
- (152,733) lei recorded on 31.12.2020 representing taxation on recognized postponed profit on canceled own capitals related to related to reevaluation reserves transferred in reported result, representing surplus from assets reevaluation for scrapped/disposed assets in 2020.
- 1,182,890 lei taxation on postponed profit constituted on own capitals related to reevaluation reserves, for 2021 in assets reevaluation recording.
- (142,934) lei taxation on recognized canceled postponed profit on own capital related to reevaluation reserved used in 2021 in assets reevaluation recording.
- (178,325) lei taxation on recognized canceled postponed profit on own capital related to reevaluation reserved transferred in reported result, representing surplus from assets reevaluation for ceased/scrapped assets in 2021.

14. Information on segments

Oil Terminal SA has only one reporting segment, namely services supplies regarding receiving, storage, conditioning and dispatch of crude oil, fuel oil, petroleum, petrochemical and liquid chemical products for import, export and transit.

Total revenues from supplied services

	Year ended on 31 December 2021	Year ended on 31 December 2020	Δ%
Services supplies regarding receiving, storage, conditioning and dispatch of crude oil, fuel oil, petroleum, petrochemical and liquid chemical products.	209,282,209	188,374,566	11

Services supplies for external clients

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Client name	Country	Year ended on 31 December 2021	Year ended on 31 December 2020	Δ%
LITASCO	Switzerland	58,207,246	2,065,558	2718
EURONOVA ENERGIES	Switzerland	10,369,582	8,752,436	18
MOL PLC	Hungary	7,329,294	4,445,800	65
VITOL	Switzerland	3,986,272	8,841,658	(55)
MADDOX	Switzerland	3,040,113	12,318,137	(75)
IVICT EUROPE GMBH	Germany	2,355,737	2,033,155	16
ISLAND PETROLEUM	Cyprus	1,943,797	1,973,927	(2)
MASTER CHEM OIL DMCC	UAE	341,221	715,006	(52)
ELEMENT ALPHA	Switzerland	212,266	2,222,348	(90)
VICTORIA CHEMICALS SPOLKA Z OGRANICZONA	Poland			
DPOWIEDZIALNOSCIA		158,415	326,164	(51)

Oil Terminal' main clients:

Client name	Country	Year ended on 31 December 2021		Year ended on 31 December 2020	
		Invoiced value	%	Invoiced value	%
LITASCO	Switzerland	58.229.946	23.75	2,065,558	0.95
OMV PETROM	Romania	56.872.165	23.19	51,191,609	23.64
OSCAR DOWNSTREAM	Romania	46.573.504	18.99	25,111,771	11.60
MOL ROMANIA PETROLEUM PRODUCTS	Romania	16.973.278	6.92	11,238,223	5.19
EURONOVA ENERGIES	Switzerland	10.369.849	4.23	8,753,120	4.04
MOL PLC	Hungary	7.330.035	2.99	4,450,111	2.06
ROMPETROL RAFINARE	Romania	5.707.844	2.33	4,188,444	1.93
LUKOIL ROMANIA	Romania	4.662.246	1.9	1,995	0.00
CHIMCOMPLEX	Romania	4.332.244	1.77	3,775,859	1.74
VITOL	Switzerland	3.987.637	1.63	8,844,963	4.09

15. Tangible assets

	Fields	Buildings	Technical facilities and equipments	Other facilities, equipments and furniture	Total
Gross values					
Balance on 31 December 2020	317,186,454	169,652,590	32,474,483	1,843,262	521,156,789
Transfers from current assets	-	3,913,630	4,148,165	5,230	8,067,025
Surplus from reevaluation	7,278,368	183	89	51	7,278,691
Assets inventory pluses	-	60,595	9,520	-	70,115
Depreciation acquired from funder	-	-	96,374	-	96,374
Value losses retaken in	(314,838)	(446,641)	(140,622)	(5,872)	(907,973)

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

capital (consumed reevaluation reserves)					
Value losses retaken in profit and loss account	-	(44,109)	(49,440)	(934)	(94,483)
Reductions from outgoings	-	(470,500)	(15,695)	(1,000)	(487,195)
Canceled cumulated depreciation	-	(22,532,558)	(8,686,064)	(848,187)	(32,066,809)
Balance on 31 December 2021		324,149,984	150,133,190	27,836,810	992,550
					503,112,534

Depreciations	Fields	Buildings	Technical facilities and equipments	Other facilities, equipments and furniture	Total
Balance on 31 December 2020	-	11,337,107	3,981,177	555,070	15,873,354
Depreciation in 2021	-	11,246,132	4,612,571	293,493	16,152,196
Depreciation acquired from funder	-	-	96,374	-	96,374
Outgoings' cumulated depreciation	-	(50,681)	(4,058)	(376)	(55,115)
Cumulated depreciation cancellation		(22,532,558)	(8,686,064)	(848,187)	(32,066,809)
Balance on 31 December 2021	-	-	-	-	-
Net value					
Balance on 31 December 2020	317,186,454	158,315,483	28,493,306	1,288,192	505,283,435
Balance on 31 December 2021	324,149,984	150,133,190	27,836,810	992,550	503,112,534

The tangible assets are presented in the financial reports with their reevaluated value, less depreciations and regulations for value depreciation or loss, according to IAS 16- tangible assets and IAS 16- assets impairment.

On 31 December 2021 net value of tangible assets decreased by 2,170,901 lei compared to 2020' end, as follows:

- Commissionings from current tangible assets, increase of 8,067,025 lei
- Assets inventory pluses, increase of 70,115 lei
- Surplus from reevaluation, increase of 7,278,691 lei
- Value losses retaken on capital (consumed reevaluation reserves), decrease of 907,973 lei
- Value losses retaken in profit and loss account, decrease of 94,483 lei
- Tangible assets outgoings on remained value, decrease of 432,080 lei
- Tangible assets depreciation in 2021, decrease of 16,152,196 lei

Reevaluation ar fair value was recorded on 31.12.2021, according to a evaluation Report issued by an authorized assessor, full member of ANEVAR. Reevaluations frequency depends on fair value alterations of reevaluated tangible assets. Regarding tangible assets whose fair values does not significantly alter, reevaluations are not necessary.

The fair value on 31 December 2021, revealed by reevaluated value is as followings:

➤ fields	324,149,984 lei
➤ constructions group	150,133,190 lei
➤ technical facilities and cars	27,836,810 lei
➤ other facilities, equipment and furniture	992,550 lei
➤ current tangible assets	26,969,700 lei

The company has in its patrimony the following fields:

- field in a surface of 951,386.79 sqm registered according to propriety title series MO3 no. 3285/19.11.1196 located in South Storage Farm, in an amount of 72,751,406 lei, recorded in social capital in July 1997;

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

- field in a surface of 413,413.16 sqm got in 2003 according to propriety title series MO3 no. 8448/16.04.20013 located in North Storage Farm, in an amount of 55,323,115 lei, recorded in social capital in July 2003;
- field got in 2004 according to sale-purchase contract no.181/20.01.2004 concluded with Constanta City Hall, in a surface of 243,912.70 sqm located in North Storage Farm, in an amount of 32,640,495 lei;
- field in a surface of 254,261.33 sqm, got in 2011, according to propriety title series MO3 no. 11703/02.02.2011, located in North Storage Farm, in an amount of 102,076,057 lei;
- field in a surface of 129,334.70 sqm got in 2011 according to propriety title series MO3 no. 11704/02.02.20011 located in North Storage Farm, in an amount of 54,395,381 lei.

Lots of field in a surface of 254,261.33 sq.m. and 129,334.70 sq.m were recorded in the company' patrimony in 2011, on other reserves from own capitals, without increasing the social capital by the value recorded in the certificates attesting propriety right.

16. Tangible assets in execution

Assets in execution in an amount of 26,969,700 lei represent uncompleted investments on 31.12.2021, from which:

Current assets	Investments according to OIL TERMINAL' program	Investments achieved for goods of state public domain*	Total
Balance on 31 December 2020	2,607,987	7,994,980	10,602,967
Adjustments for tangible impairment of assets in execution (cancelled during year)	423,039	-	423,039
Increases during year	10,155,157	14,457,135	24,612,292
Transfers in tangible assets	(8,067,024)	-	(8,067,023)
Outgoings	(601,576)	-	(601,575)
Balance on 31 December 2021	4,517,583	22,452,115	26,969,700

*Assets going on from investments expenses achieved for goods of state public domain

On 31 December 2020 the company recorded adjustments for depreciation of tangible assets in execution in amount of 423,039 lei representing ceased investments, found at going on assets inventory.

During 2021 adjustments for assets impairment and operating expenses regarding ceased investments in amount of 423,039 lei were cancelled.

On 31 December 2021 the company recorded at current assets inventory operating expenses regarding ceased investments in amount of 178,536 lei.

The total investments expenses value in 2021 is 24,868,470 lei, from which 24,612,292 lei are investments expenses for tangible assets and 256,176 lei are investment expenses for intangible assets, from which the main investments achieved objectives are:

- Updating of shoretank R31 50,000 CM South Storage Area (acc. to Oil Agreement);
- Construction of power line 6 kV Port SP;
- Restoration of facility PSI in Jetty 79 Port SP (automatization);
- Restoration of railway ramp for discharging fuel oil from trucks, storage and pumping to ramps in South Storage Area;
- Modernisation of two streams measuring system for crude oil in Port Storage Area;
- Modernisation of two streams measuring system for crude oil in Port Storage Area (acc. to Oil Agreement);
- ARCTIC A25B recirculating bath;
- PC GMB RYZEN 7 (15 pieces);
- PC desktop AIO LENOVO;
- Air conditioning (5 pieces);
- UPS APC TOWER 3000 VA;
- Power and welding generator WAGT 220 DCBSBE (2 pieces);

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

- Natural gas mural central heating (3 pieces);
- Screwing machine (2 pieces);
- Automation of PSI DN 600/PN 25 valves;
- Design and construction of natural gas facility in South Storage Area;
- Electric boiler Protherm 24 kw;
- Product loading arms (2 pieces);
- Power and welding generator 300 A;
- PC DELL Optiplex 300 MFF (1 piece);
- Restoration of heavy machinery parking concrete platform in South Storage Area;
- Restoration of technological duct L2-L3 for railway ramp in South Storage Area;
- Restoration of access road to workshop and storeroom;
- Optical fiber connection between Oil Terminal storage farms;
- Pergola for loading trucks in South Storage Area;
- Modernization of building in no. 2 Caraiman street;
- Modernization of storeroom in no 2 Caraiman street;
- Modernization of administrative building in no. 2 Caraiman street;
- Container type modular cab in South Storage Area;
- DN 500-1400 multidimensional shutter (2 pieces);
- ASUS PC;
- Stihl Mower;
- MIL 62/250-160 MIL 502 Type liquid ring vacuum pump (2 pieces);
- MA 150 x 6 multi-stage vertical centrifuged pump;
- CM 40-250 A vertical centrifuged pump;
- Automatic vapour pressure measuring equipment MINIVAP;
- PRB SCORPION 1490 height working platform;
- Automatic device for determination of oxidation stability for gasoline;
- Oxygen concentrator;
- Rotating crane hoist;
- Submersible pump;
- Laboratory recirculating mixer;
- Electric heaters (4 pieces);
- OPEL MOVANO van;
- Horizontal centrifuged pump;
- Petroleum products sulphur analyzer.

17. Intangible assets and assets related to rights to use leasing assets

a.Intangible assets

Gross values	Concessions	Other intangible assets	Development expenses	Total
Balance on 31 December 2020	4.156.380	602.345	-	4.758.725
Increases from acquisitions	-	248,010	8,166	256,176
Surplus from reevaluation	140,000	4,247	-	144,247
Value losses retaken in capital (consumed reevaluation reserves)	-	(2)	-	(2)
Value losses retaken in profit and loss account	-	(5)	-	(5)
Canceled cumulated depreciation	-	(393,449)	-	(393,449)
Balance on 31 December	4,296,380	461,146	8,166	4,765,692

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

2021				
Depreciations and impairments	Concessions	Other intangible assets	Development expenses	Total
Balance on 31 December 2020	127	209,954	-	210,081
Depreciation in 2021	127	183,495	-	183,622
Canceled cumulated depreciation	-	(393,449)	-	(393,449)
Balance on 31 December 2021	254	-	-	254
Net value				
Balance on 31 December 2020	4,156,253	392,391	-	4,548,644
Balance on 31 December 2021	4,296,126	461,146	8,166	4,765,438

Intangible assets, recorded in company' accountancy record, are computer/licences programs, purchased from third parties and leasing of crude oil, petroleum products' shore tanks, pipelines activity, pumping facilities and other equipments related to these, concluded with the National Agency for Mineral Resources. Assets related to rights to use leasing assets and other concessions represent internet domain registration "oilterminal.ro".

Following the leasing contract analysis, on 31.12.2012, of the leasing contract, approved by GD 886/16.08.2002, leasing recognition terms as intangible assets are met according to IAS 38- intangible assets and clarifications given by IFRIC 12. On 31.12.2012, according to the evaluation Report issued by an authorized assessor, full member of ANEVAR, intangible asset was recognized – lease, at fair value of 3,034,941 lei, recorded in accounting with indefinite useful lifetime, according to item 88 of IAS 38 – Intangible assets and therefore, it is not depreciated.

On 31 December 2021, the company reevaluated intangible assets according to the evaluation Report issued by an authorized assessor, full member of ANEVAR. The frequency of reevaluations depends on fair value alterations of reevaluated intangible assets.

The fair value on 31.12.2021 for intangible assets is as follows:

➤ Oil Agreement lease	4,296,000 lei
➤ Other leases	126 lei
➤ Computer programs/ licences related to them	461,146 lei
➤ Development expenses	8,166 lei

b. Assets related to rights to use leasing assets

Gross values	Assets related to rights to use leasing assets
Balance on 31 December 2020	6,603,354
Increases from acquisitions	1,370,509
Increases from closing evaluation	73,654
Surplus from reevaluation	110,123
Value losses retaken in capital (consumed reevaluation reserves)	(18,478)
Value losses retaken in profit and loss account	(4,601)
Outgoings	(1,014,418)
Canceled cumulated depreciation	(2,758,142)
Balance on 31 December 2021	4,362,001

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

	Assets related to rights to use leasing assets
Depreciations and impairments	
Balance on 31 December 2020	1,741,174
Depreciation in 2021	2,022,074
Outgoings' cumulated depreciation	(1,005,106)
Canceled cumulated depreciation	(2,758,142)
Balance on 31 December 2021	-
Net value	
Balance on 31 December 2020	4,862,180
Balance on 31 December 2021	4,362,001

The main changes given by IFRS 16 „Leasing contracts” refer to accounting on users level of the right to use assets – base of leasing contract, namely the recognition in balance of assets and debts related to rights and obligations coming from leasing contracts.

The right to use assets – base of leasing contract is depreciated liniary during leasing contract.

Starting from 1 January 2019, the company recognized an expense with the depreciation of right to use assets and an expense with interest rate related to the debt resulting from leasing contract.

The company recognized, starting with 1 January 2019, an expense with depreciation of the right to use assets and an expense with interest rate related to the debt from leasing contract. Interest rate was settled by the company according to how much the entity would cost if it loaned from a market in order to use the support assets.

On 01.12.2019, the company recognized the right to use support assets as an intangible asset in the account of "assets related to rights to use leasing assets" and a debt in the account "other loans and assimilated debts", resulted from leasing contracts.

Expenses with depreciation of assets related to rights to use leasing assets recorded in 2021 are of 2,022,074 lei and the expenses regarding leasing contracts are in a value of 315,165 lei.

On 31 December 2021 the company reevaluated assets related to tights to use leasing assets according to an evaluation Report issued by an authorized assessor, full member of ANEVAR. The reevaluation frequency depends on the modifications of fair values of assets related to reevaluated rights to use leasing assets.

During 2021, the following assets related to rights to use leasing assets were recorded as inflows:

-one wheeled excavator according to leasing contract no. 40/82/09.02.2021

-one car according to leasing contract no. 104/243/14.06.2021

-5 cars according to leasing contract no. 138/346/06.10.2021

During 01.01.2021-31.12.2021 the following assets related to rights to use leasing assets were recorded as outputs:

-one backhoe loader according to leasing contract no. 100/171/16.06.2021

-one HL multivan according to contract no. 68/97/27.03.2027

-one PRB height working platform according to leasing contract 100/171/16.06.2016

-one PSI MAN van according to leasing contract 100/171/16.06.2016

-5 pieces of Dacia Logan Laureate and 3 pieces of Dacia Dokker Laureate according to leasing contract 68/97/27.03.2017.

The fair value of rights to use leasing assets on 31 December 2021 is of 4,362,001 lei.

18. Financial assets

	Year ended on 31 December 2021	Year ended on 31 December 2020
Guarantees given to suppliers	-	785
Other immobilized receivables	898,729	749,707
Total financial assets	898,729	750,492

During 2021, the guarantees given to supplier Telecomunicatii CFR in amount of 785 lei were cancelled.

The company records on 31.12.2021 other receivables in an amount of 898,729 lei, representing:

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

- Performance guarantee representing a bank guarantee letter in amount of 1,100 lei in Compania Nationala Administratia Porturilor Maritime' favour.
- Performance guarantee in amount of 897,629 lei in Compania Nationala Administratia Porturilor Maritime' favour.

19. Stocks

	Year ended on 31 December 2021	Year ended on 31 December 2020
Additional materials	1,089,167	231,927
Fuel oils	36,410	48,358
Package stuff	32,367	14,912
Spare parts	88,586	13,707
Other consumables	30,282	90,958
Inventory objects stuff	631,844	208,200
Residual products	129,812	300,233
Regulations for consumables	(923)	(11,868)
Regulations for residual products	-	(7,467)
Total stocks	2,037,545	888,960

Stocks without movement, in balance on 31.12.2021 are of 923 lei, decreasing comparing to previous year by 10,945 lei, for which regulations for the materials impairment were constituted, as followings:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Regulations balance for stocks impairment on 1 January	11,868	66,640
Constitutions in year	9,257	7,831
Reversals in year	(20,202)	(62,603)
Regulations of balance for stocks impairment at the period end	923	11,868

On 31.12.2020, for residual products stock, regulations of 7,467 lei were constituted and cancelled during 2021, as follows:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Regulations balance for residual products on 1 January	7,467	-
Constitutions in year	-	7,467
Reversals in year	(7,467)	-
Regulations of balance for residual products at the period end	-	7,467

20. Clients and assimilated accounts

	Year ended on 31 December 2021	Year ended on 31 December 2020
Clients issued invoices, to collect	22,515,591	19,629,617
Uncertain clients and in litigation	5,215,983	5,391,282
Clients invoices to be issued	522	320,712
Regulations for clients' receivables impairment	(5,215,983)	(5,391,282)
Total clients	22,516,113	19,950,329

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

The clients situation, invoices issued to be collected in an amount of 22,515,591 lei, in balance on 31 December 2021, is classified on periods of time, as follows:

- Clients' receivables not exceeding the due payment date 21,263,961 lei
- Clients' receivables with exceeded due term between 1 – 30 days 1,124,114 lei
- Clients' receivables with exceeded due term between 31 - 60 days 127,516 lei

The uncertain clients recorded on 31.12.2021 are in a total amount of 5,215,983 lei, decreasing comparing to 31.12.2020 by 175,299 lei. For uncertain clients, the company constituted regulations for the clients receivables impairment for the total amount VAT included.

During 2021, the company recorded regulations for clients receivables and other receivables impairment, as followings:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Provision balance for impairment on the 1st January	5,391,282	4,683,199
Constitutions in year	545,889	859,131
Reversals in year	(721,188)	(151,048)
Provision balance from impairment at the period end	5,215,983	5,391,282

21. Other receivables and expenses in advance

	Year ended on 31 December 2021	Year ended on 31 December 2020
Different debtors	1,611,537	1,562,668
Adjustments for different debtors' receivables impairment	(85,941)	-
Expenses recorded in advance	101,550	47,888
Other receivables	1,514,785	1,654,176
Total other receivables	3,141,931	3,264,732

Taxes and fees to be recovered

	Year ended on 31 December 2021	Year ended on 31 December 2020
Taxation on profit	770,501	422,254
Total	770,501	422,254

22. Cash and cash equivalent

	Year ended on 31 December 2021	Year ended on 31 December 2020
Available in lei in bank current accounts	25,710,229	15,177,338
Available in foreign currency in bank current accounts	4,990	5,246
Other values	11,294	3,403
Available in cash	6,357	11,574
Total cash and equivalents	25,732,870	15,197,561

The are no restrictions on the monetary availability accounts.

23. Social capital

	Number of shares	Social capital
Statutory social capital	582,430,250	58,243,025

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Total capital	582,430,250	58,243,025
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The shareholding structure on the 31 December 2021 comparing to 31 December 2020, according to data submitted by Depozitarul Central is the following:

Shareholders on 31 December 2021	Number of shares	Total nominal value	Possession %
Romanian State by The Ministry of Energy	347,257,973	34,725,797	59.62
Dumitrescu Sebastian Valentin	97,467,645	9,746,765	16.74
Legal persons	51,431,106	5,143,111	8.83
Physical persons	86,273,529	8,627,352	14.81
Total capital	582,430,253	58,243,025	100

Shareholders on 31 December 2020	Number of shares	Total nominal value	Possession %
Romanian State by The Ministry of Energy	347,257,973	34,725,797	59.62
Dumitrescu Sebastian Valentin	97,467,645	9,746,765	16.74
Legal persons	58,604,872	5,860,487	10.06
Physical persons	79,099,763	7,909,976	13.58
Total capital	582,430,253	58,243,025	100

Romanian State represented by the Ministry of Energy is the main shareholder and owns 59.62% of the social capital. The subscribed and paid social is 58,243,025 lei divided in 582,430,253 shares with a nominal value of 0.10 lei/share, on the 31 December 2021, and on the 31 December 2020. Each share gives to its owner the right of only one vote. OIL TERMINAL SA is a company quoted in Bucharest Stock Exchange.

The shares were traded at 0.1705 lei/share (closing price) on the 30 December 2021 and at 0.1890 lei/share (closing price) on 30 December 2020.

The unpaid dividends value on the 31 December 2021 is 480,412 lei, from which physical persons 474,194 lei and legal persons 6,218 lei.

24. Other elements of own capital

	Year ended on 31 December 2021	Year ended on 31 December 2020
Deferred tax recognized on own capitals	(11,856,536)	(10,760,258)
Other elements of own capitals	3,034,941	3,034,941
Total other elements of own capitals	(8,821,595)	(7,725,317)

The taxation on deferred profit constituted on own capitals is made of:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Taxation on deferred profit recognized on own capitals related to reevaluation reserves	(11,926,810)	(10,830,532)
Taxation on deferred profit for 2012 fiscal facilities	70,274	70,274
Taxation on deferred profit recognized on other elements of own capitals	(11,856,536)	(10,760,258)

On 31 December 2021, the taxation on deferred profit recognized on own capitals increased compared to the previous year by the amount of 1,096,278 lei, from which:

- 1,182,890 lei (increase) related to reevaluation reserves constituted during 2021 by means of assets reevaluation
- (33,716) lei (decrease) related to reevaluation reserves transferred in reported result, representing surplus from

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

assets reevaluation for ceased/scrapped assets in 2021

- (52,896) lei (decrease) related to reevaluation reserves used in 2021 by means of assets reevaluation

Other elements of own capital include on 31 December 2021 and on 31 December 2020 the counterparty of intangible assets recognition – oil agreement, approved by GD no. 886/2002 in amount of 3,034,941 lei.

25. Reserves from reevaluation

	Year ended on 31 December 2021	Year ended on 31 December 2020
Reserves from reevaluation of tangible and intangible assets and rights to use leasing assets	222,400,926	219,240,483
Total reserves	222,400,926	219,240,483

On 31.12.2021 the reserve from reevaluation increased compare to previous year by 3,160,443 lei, from which:

- 6,606,610 lei representing the impact of using reevaluation method.
By reevaluation Report issued on 31 December 2021 the reserve from reevaluation constituted during previous years for a part of existing assets at the end of 2021 decreased by 1,264,222 lei and the reevaluation reserve in amount of 7,870,832 lei for another part of existing assets at the end of 2021 increased.
- 3,446,167 lei representing the decrease of the reevaluation reserve constituted before by transferring reevaluation reserves in reported result, representing surplus achieved from reevaluation reserve, for ceased/scrapped assets.

On 31 December 2021, the reserve from reevaluation of assets was in amount of 222,400,926 lei and include:

- reserve from reevaluation related to tangible assets of 220,648,010 lei;
- reserve from reevaluation related to intangible assets, representing rights given by Oil agreement for the concession of the operation activity of shore tanks, crude oil and petroleum products pipelines, pumping facilities and other facilities and equipments related to them, concluded with National Agency for Mineral Resources, approved by GD 886/16.08.2002 of 1,261,059 lei.
- reserve from reevaluation related to intangible assets representing licenses of 152,280 lei.
- reserve from reevaluation related to rights to use leasing assets of 339,577 lei.

26. Reported result

a. Reported result representing the surplus achieved from reevaluation reserves:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Reported result representing surplus achieved from reevaluation reserves	11,124,589	7,678,423
Total surplus achieved from reevaluation reserves	11,124,589	7,678,423

Reevaluation surplus achieved from reevaluation reserves was constituted by passing to the reported result of the reevaluation difference related to tangible assets to their derecognition.

During 2021, a surplus achieved from reevaluation reserves in a value of 3,446,166 lei was recorded, so that the resulted report representing surplus achieved from reevaluation reserves in balance on 31 December 2021 is of 11,124,589 lei.

b. Reported result arisen from IAS adoption for the first time, less IAS 29

	Year ended on 31 December 2021	Year ended on 31 December 2020
Reported result arisen from IAS adoption for the	396,930	396,930

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

first time, less IAS 29

Total reported result arisen from IAS adoption for the first time, less IAS 29

396,930

396,930

The reported result arisen from IAS adoption for the first time, less IAS 29, on 31.12.2021, is in an amount of 396,930 lei and does not record alterations comparing to 31.12.2020. The amount of 396,930 lei represents retreats from IAS adoption for the first time, less IAS 29, for 2000, according to Order no. 94/2001 for approving accountant Regulations with the IVth Directive of the European Economic Communities and with Accountant International Standards.

For 2000, the balance sheets issued according to Finances Ministry no. 403/1999 to approve the Accountant Regulations together with Directive IV of European Economic Communities and the Accountant International Standards were re treated, according to Order no.94/2001 for approval of Accountant regulations together with Directive IV of European Economic Communities and the Accountant International Standards.

c. Reported result arisen from accountant errors correction

	Year ended on 31 December 2021	Year ended on 31 December 2020
Reported result arisen from accountant errors correction	(19,440,425)	(19,687,231)
Total reported result arisen from accountant errors correction	(19,440,425)	(19,675,071)

On 31 December 2014, according to IAS 8 "Accountant policies, alterations of accountant estimations and errors", taxation on postponed profit in an amount of 25,839,366 lei, related to reevaluation reserves for 2011-2013 on own capitals, by account "reported result arisen from accountant errors correction", as followings:

- for 2011 the amount of (9,519,349) lei
- for 2012 the amount of (8,242,884) lei
- for 2013 the amount of (8,077,133) lei

During 2021, the diminishing of taxation on postponed profit constituted on reported result from accountant errors correction was recorded with the amount of 234,646 lei.

The impact of accountant errors correction on 31.12.2021 over the position of "Reported result from accountant errors correction" comes from taxation on postponed profit constituted on own capitals related to consumed reevaluation reserves, as follows:

	Taxable base	Taxation on postponed profit
Reevaluation reserves used in 2021 at reevaluation of tangible and intangible assets	(562,742)	(90,038)
Reevaluation reserves transferred in reported result representing surplus from achieved reevaluation related to ceased/scrapped assets in 2021	(903,801)	(144,608)
Reevaluation reserves transferred in reported result representing surplus from achieved reevaluation related to ceased/scrapped assets in 2020	(76,000)	(12,160)
Reevaluation reserves used in 2019 at reevaluation of tangible and intangible assets	(14,627,190)	(2,340,350)
Reevaluation reserves transferred in reported result representing surplus from achieved reevaluation related to ceased/scrapped assets in 2019	(67,681)	(10,829)
Reevaluation reserves transferred in reported result representing surplus from achieved reevaluation related to ceased/scrapped assets in 2018	(290,925)	(46,548)
Reevaluation reserves used in 2017 at reevaluation of tangible and intangible assets	(6,004,930)	(960,789)
Reevaluation reserves transferred in reported result representing surplus from achieved reevaluation related to ceased/scrapped assets in 2017	(482,283)	(77,165)
Reevaluation reserves transferred in reported result representing surplus from achieved reevaluation related to ceased/scrapped assets in 2016	(382,133)	(61,141)

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Reevaluation reserves used in 2015 at reevaluation of tangible and intangible assets	(9,312,518)	(1,490,003)
Reevaluation reserves used in 2014 at reevaluation of tangible and intangible assets	(7,283,185)	(1,165,310)
TOTAL	(39,993,388)	(6,398,941)

27. Legal reserves and other reserves and profit distribution

a) Legal reserves and other reserves

	Year ended on 31 December 2021	Year ended on 31 December 2020
Legal reserves	6,050,889	5,636,650
Other reserves	178,677,182	176,278,264
Total reserves	184,728,071	181,914,914

The legal reserves in an amount of 6,050,889 lei in balance on 31 December 2021 recorded an increase comparing to the previous year in an amount of 414,239 lei, representing legal reserve from net profit of 2021, according to GD 64/2001 with further alterations and additions, Companies law 31/1990 and Ministry of Public Finances Order 2844/2016.

Comparing to the previous year, in account "Other reserves" an increase of 2,398,918 lei is recorded, representing:

- 1,287,016 lei own financing source distributed from 2020 net profit according to Oil Terminal Shareholders General Assembly' Decision no. 2/ 26.04.2021.
- 1,111,902 lei fiscal facilities, according to art. 22 of Law 227/2015 regarding Fiscal Code, with further alterations and additions, registered in the account of other reserves from net profit distribution of 2021 according to GD 64/2001, Ministry of Public Finances Order 2844/2016.

Other reserves in balance on 31 December 2021 are in a value of 176,677,182 lei, from which:

- reserves constituted from the profit distributed for own financing source constitution according to Shareholders General Assembly decisions, in an amount of 23,748,898 lei;
- reserves from fiscal facilities in an amount of 2,849,420 lei;
- recognized fields on the reserves from which the propriety titles were got in 2011 in an amount of 151,789,000 lei, namely:
 - field in a surface of 254,261.3 sqm, got in 2011, according to propriety title series MO3 no. 11703/02.02.2011, located in North Storage Farm, in an amount of 100,611,000 lei.
 - field in a surface of 129,334.70 sqm, got in 2011, according to propriety title series MO3 no. 11704/02.02.2011, located in North Storage Farm, in an amount of 51,178,000 lei.

For these 2 fields the social capital increase is going on, provided by GD 834/1991.

- field in a surface of 5,494 sq.m. in an amount of 289,864 lei, representing the field difference arisen from the cadastral documentation updating made in 2015, for the field of 951,386.79 sq.m., recorded according to propriety title MO3 no.3285/19.11.1996, located in South Storage Farm.

b. Profit distribution

	Year ended on 31 December 2021	Year ended on 31 December 2020
Profit distribution, from which:	(1,526,141)	(809,697)
Legal reserves	(414,239)	(283,358)
Other reserves representing fiscal facilities	(1,111,902)	(526,339)

From net profit of 2021, the profit distribution of 1,526,141 lei was recorded, representing:
-414,239 lei legal reserve.

According to provisions of art. 1 letter a) of GO 64/2001 and provisions of art. 183 paragraph (1) of Law 31/1990 regarding commercial companies, republished, with further alterations and additions, "from the company' profit, at least 5% will be taken for the reserve fund, until this reaches a minimum of the fifth part of social capital."

Legal reserve constituted before the net profit of 2021' distribution is 5,636,650 lei, (9.6% of social capital).

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Accounting profit before the taxation on profit determination = 8,284,780 lei

Legal reserve of 5% from gross profit: 8,284,780 x 5 % = 414,239 lei.

-1,111,902 lei other reserves representing fiscal facilities provided by law.

According to art. 1 letter a) of GO 64/2001 and art. 22 paragraph (1) of Law 227/2015 regarding Fiscal code with further alterations and additions, the profit invested, in technological equipments, computers and peripheral equipments, control, counting, invoicing devices, in computer programs and for the right to use the computer programs, products and/or bought, according to financial leasing contracts included and put in use in order to run the economic activity, is tax exempted. Tangible assets, for which the taxation exemption is applied, are those provided in subgroup 2.1, namely in class 2.2.9 in the Register regarding the classification and normal periods of running for fixed assets, approved by Government decision.

Profit invested in 2021 is of 1,170,423 lei

Profit taxation exempted, distributed in reserves: 1,170,423 lei x 5% = 58,521 lei

(1,170,423 lei – 58,521 lei = 1,111,902 lei).

28. Debts on long term

On 31.12.2021, the company records total debts of 128,836,338 lei.

According to demand term, total debts are presented as follows:

	Net value	Contractual value	<12 months	1-2 years	2-8 years
Commercial debts and other current debts	21,214,432	21,214,432	21,214,432	-	-
Debts regarding taxes and fees	7,529,709	7,529,709	7,529,709	-	-
Loans	64,448,826	81,320,437	5,695,413	6,471,884	52,281,529
Other loans and assimilated debts (leasing)	4,276,136	4,276,136	1,749,520	1,080,110	1,446,506
TOTAL	97,469,103	114,340,714	36,189,074	7,551,994	53,728,035
Other debts:					
Debts regarding taxation on postponed profit	31,367,235				
TOTAL	31,367,235				

a.Loans on long term

	Year ended on 31 December 2021	Year ended on 31 December 2020
Contract no. C12002013014745/05.09.2013 OTP Bank	-	3,506,250
Minus current part	-	(1,275,000)
Contract no. 1870/02.08.2017 Bancpost (taken over by Transilvania Bank by Additional Act no. 1/09.01.2019)	18,962,119	22,308,375
Minus current part	(3,346,256)	(3,346,256)
Contract no. 201810290206/29.10.2018 BCR	20,750,883	23,100,040
Minus current part	(2,349,157)	(2,349,157)
Contract nr. 20200914051/15.09.2020 BCR	24,735,824	8,829,864
Minus current part	-	-
Total loans on long term	58,753,413	50,774,116

The reported loans on long term are generated by the following below-mentioned contracts:

Creditor	Currency	Due date	Reimbursement	Interest	Guarantee	31.12.2021	31.12.2020
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OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

1.Contract no. C12002013014745 of 05.09.2013 OTP Bank Romania*	lei	01.09.2023	Monthly rates	ROBOR on 3 months plus limit	Mortgage and real estate guarantee	0	3,506,250
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*Additional Act no. 1/2013/23.09.2013 of the investments credit contract no. C12002013014745

* Additional Act no. 2/2013/14.10.2013 of the investments credit contract no. C12002013014745

On 05.09.2013 the company signed with OTP Bank Romania an investment credit contract, to finance/refinance the expenses of upgrading shoretank 28 in South Storage Farm, being state public domain, according to Oil Agreement approved by HG 886/2002, in an amount of 10,200,000 lei with reimbursement term until 01.09.2023 and a grace period until 30.09.2015.

The shoretank upgrading was completed in 2013.

OIL TERMINAL SA constituted in OTP Bank Romania the following guarantees:

- a) Security mortgage on the accounts opened by client at bank
- b) Mortgage on the building plot, category of use yards-buildings in a surface of 12,916 sqm, located in Constanta county, no.2, Caraiman str. Noth Storage Farm I, Constanta county parcel 3, identified with cadastral number 214855 registered at Constanta Land Registrar with number 214855, together with its buildings , in a total built surface of 913 sqm as follows:
 - C 394 - "Dumpster" identified with cadastral number 214855-C1
 - C395 - "Administrative building" identified with cadastral number 214855-C2
 - C 396 - "Greenhouses" with cadastral number 214855-C3
 - C 397 - " Greenhouses" with cadastral number 214855-C4 SC OIL TERMINAL SA propriety
- c) Mortgage on the building plot, category of use yards-buildings in a surface of 23,141 sqm, located in Constanta, no.2 Caraiman str., Constanta County, parcel 2, identified with cadastral number 211722 registered at Constanta Land Registrar with number 211722, together with its buildings, with a total built surface of 2,477 sqm, as follows:
 - C1 "Shoretank" in a built surface of 830 sqm, identified with cadastral number 211722 – C1
 - C3"Shoretank" in a built surface of 748 sqm, identified with cadastral number 211722 – C2
 - C5 "Shoretank" in a built surface of 849 sqm, identified with cadastral number 211722 – C3, in SC OIL TERMINAL SA' propriety
- d) Mortgage on the building plot, category of use yards-buildings in a surface of 34,153 sqm, located in Constanta, no.2 Caraiman str., Constanta County, parcel 1/1, identified with cadastral number 238666 registered at Constanta Land Registrar with number 238666, together with its buildings, with a total built surface of 2,477 sqm, as follows:
 - C6 "Shoretank" in a built surface of 855 sqm, identified with cadastral number 238666 – C6
 - C7 "Shoretank" in a built surface of 804 sqm, identified with cadastral number 238666 – C7
 - C8 "Shoretank" in a built surface of 855 sqm, identified with cadastral number 238666 – C8
 - C9 "Shoretank" in a built surface of 854 sqm, identified with cadastral number 211722 – C9, in SC OIL TERMINAL SA' propriety
- e) Mortgage on the building plot, category of use yards-buildings in a surface of 15,801 sqm, located in Constanta, no.2 Caraiman str., Constanta County, parcel 1/2/1, identified with cadastral number 238836 registered at Constanta Land Registrar with number 238836, together with its buildings, with a total built surface of 2,477 sqm, as follows:

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

- C2 "Shoretank" in a built surface of 856 sqm, identified with cadastral number 238836 – C2
- C4 "Shoretank" in a built surface of 855 sqm, identified with cadastral number 238836 – C4, , in SC OIL TERMINAL SA' propriety

In September 2013, this loan was reimbursed in full.

By notice no. 10141/11.01.2022 OTP Bank confirms the termination of contract and loan clearance from contract no. C12002013014745 of 5.09.2013.

In January 2022 mortgages related to loan Contract no. C12002013014745 din 5.09.2013 concluded with OTP Bank according to reports no. 8255/20.01.2022; 8263/20.01.2022; 8269/20.01.2022 and 8279/20.01.2022 issued by Constanta Cadastre and Land Registration Office were struck off.

Creditor	Currency	Due date	Reimbursement	Interest	Guarantee	31.12.2021	31.12.2020
2.Contract no. 1870 from 02.08.2017 Bancpost taken over by Banca Transilvania	lei	02.08.2027	monthly rates	ROBOR on 3 months plus limit	Mortgage and real estate guarantee	18,962,119	22,308,375

On 02.08.2017, the company signed with Bancpost an investments credit contract, for investments objectives financing "Upgrading of shoretank R34/S" located in South Storage Farm and " Aboveground laying of crude oil pipelines network (T1 and T2), in a value of 26,770,050 lei, with reimbursement term until 02.08.2027 and grace period until 02.08.2019.

Oil Terminal SA constituted in Bancpost' favour the following guarantees:

- a) mortgage on intravilan fiels building, in a surface of 66,632 sq.m. (part of lot with S=951,387 sq.m.), located in Constanta county, South Storage Farm, Movila Sara, identified with cadastral number 246756, recorded in Land Registry with no. 246756 of Constanta city, together wuth the buildings on it, as follows:
 - shoretank R22 – 11222512 C1 – 2362 sq.m.
 - shoretank R24 – 11222860 C2-2362 sq.m.
 - shoretank R26 – 11222873 C3 – 2362 sq.m.
 - shoretank foam house – 11210589 C4- 42 sq.m.
 - shoretank foam house – 11210590 C5- 36 sq.m.
 - shoretank foam house – 11210591 C6- 30 sq.m.

- b) mortgage on current accounts opened at Bancpost.

In 2017, the credit facility in the amount of 21,294,730 lei was used and in 2018 the difference of 5,475,320 lei remained up to the total amount of the approved credit 26,770,050 lei. The balance of this loan on 31.12.2021 is 18,962,119 lei.

By Additional Act no. 1.09.01.2019, signed with Transilvania Bank, the company took act of the fact that, on 28.12.2018, further a joint process, all rights and obligations assumed by Bancpost SA (absorbed company) by credit contract no. 1870/02.08.2017, were transferred in Transilvania Bank' patrimony and charge (absorbing company).

Creditor	Currency	Due date	Reimbursement	Interest	Guarantee	31.12.2021	31.12.2020
3.Contract no. 201810290206 from 29.10.2018 BCR	lei	27.10.2027	monthly rates	ROBOR on 3 months plus limit	Mortgage and real estate guarantee	20,750,883	23,100,040

On 29.10.2018, the company signed with BCR an investments credit contract, for investments objectives financing "Upgrading of shoretank T30/S" loacted in South Storage Farm and "Acquisition of skids for oil products' fiscal determinations", in an amount of 23,716,665 lei, with reimbursement term until 30.09.2018 and grace period until 30.09.2020.

By the additional Act no. 1/07.01.2020 the amount of initially given credit diminished valuing 225,099 lei resulting a loan value of 23,491,566 lei and the reimbursement graph altered, last reimbursement rate of loan is 27.10.2028.

Oil Terminal SA constituted, in Bancpost' favour, the following guarantees:

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

- a) Mortgage on the field in a surface of 60,394 sq.m. (part of the lot identified with S=951,387 sq.m.) located in Constanta County, South Storage Farm, Movila Sara, identified with cadastral number 246755 registered in Constanta Land Registrar with no. 246755 of Constanta City together with the existent buildings on it, as follows:
- shoretank R35- 11223089 C1 – 2937 sq.m.
 - shoretank R25 -11222861 C2 – 2362 sq.m.
 - shoretank R23 – 11222859 C3 – 2362 sq.m.
 - foam house – 11210627 C4 – 36 sq.m.
 - foam house building – 11210625 C5 – 35 sq.m.
- b) mortgage on the current accounts opened in BCR
The balance of this loan on 31.12.2021 is 20,750,883 lei.

Creditor	Currency	Due date	Reimbursement	Interest	Guarantee	31.12.2021	31.12.2020
4.Contract no. 20200914051 of 15.09.2020 BCR	lei	13.09.2030	monthly rates	fixed interest	Mortgage and real estate guarantee	24,735,824	8,829,864

On 15.09.2020 the company signed with BCR an investment credit contract, for financing the investment objective "Modernization of tank T31/S" located in the South Storage Farm in the amount of 31,058,821 lei, with reimbursement term until 13.09.2030 and the grace period of 36 months.

Oil Terminal constituted in favor of BCR the following guarantees:

- a) Mortgage on the land building, with an area of 170,818 sqm (part of the lot with S = 243,912.70 sqm), located in Constanta, Constanta county, North Storage Farm, identified with cadastral number 238837, together with the existing buildings on it, as follows:

- shoretank - 11223524 C1 - 831 sqm
- PCI firehouse foam center - 11210245 - 29 sqm
- shoretank T6N - 11221615 - 835 sqm
- shoretank T9N - 11222069 - 803 sqm
- shoretank T7N - 11221614 - 832 sqm
- shoretank T10N - 11122070 - 802 sqm
- shoretank T18N - 11222356 - 821 sqm
- shoretank T19N - 11222357- 866 sqm
- shoretank T20N - 11222358 - 828 sqm
- cloakroom -11110025 - 255 sqm

- b) Mortgage on the land property, with an area of 8,837 sqm (part of the lot with S = 804,360 sqm), located in Constanta, Constanta county, South Storage Farm, identified with cadastral number 252530 together with the existing buildings on it, as follows:

- shoretank R20 -11222603 - 823 sqm
- shoretank R21 -11222604 - 823 sqm

- c) Movable mortgage on current accounts opened with BCR.

In 2020, the amount of 8,829,864 was used from the credit facility and in 2021 the amount of 15,905,960 lei was used. The amount to be used in 2022 is of 6,322,997 lei.

The balance of this loan on 31 December 2021 is of 24,735,824 lei.

b. Debts regarding tax on postponed profit

	Year ended on 31 December 2021	Year ended on 31 December 2020
Debts regarding tax on postponed profit	31,367,235	30,505,604
Total reserves	31,367,235	30,505,604

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

On 31.12.2021, the taxation on postponed profit constituted on own capitals is in a total amount of 31,367,235 lei, recorded as follows:

- 25,943,248 lei, recorded through account "reported result arisen from accountancy errors correction" on 31 December 2014, according to IAS 8 "Accountancy policies, alterations of accountancy estimations and errors", representing taxation on postponed profit constitute don own capitals related to reserves from reevaluation for years 2011-2014;
- 2,779,766 lei recorded on 31.12.2015 representing taxation on postponed profit constitute don own capitals related to reserves from reevaluation for 2015;
- (98,436) lei recorded on 31.12.2016 representing taxation on postponed profit related to reserves from reevaluation for leased/scrapped assets, transferred in the reported result;
- 5,494,500 lei recorded o 31.12.2017 representing taxation on postponed profit constituted on own capitals related to reserves from reevaluation for 2017;
- (1,684,738) lei recorded on 31.12.2017 representing taxation on canceled recognized postponed profit on own capitals, related to reserves from reevaluation used in 2017 for the assets' reevaluation record;
- (119,495) lei recorded on 31.12.2017 taxation on canceled recognized profit on own capitals related to reserves from reevaluation transferred in the reported result, representing surplus from assets' reevaluation for the leased/scrapped assets in 2017.
- (112,981) lei recorded on 31 December 2018 taxation on canceled recognized postponed profit on own capitals, related to reserves from reevaluation transferred in the reported result, representing surplus from the assets' reevaluation for the ceased/scrapped assets in 2018.
- 1,533,772 lei recorded on 31 December 2019 representing taxation on canceled postponed profit constituted on own capitals related to reevaluation reserves, for 2019
- (3,048,217) lei recorded on 31 December 2019 representing taxation on canceled recognized postponed profit on own capitals related to reevaluation reserves used in 2019 for assets reevaluation recording;
- (29,082) lei recorded on 31 December 2019 representing taxation on canceled recognized postponed profit on own capitals related to reevaluation reserves transferred in reported result, representing surplus from assets reevaluation for ceased/scrapped assets in 2019.
- (152,733) lei recorded on 31 December 2020 representing taxation on postponed profit recognized on own capitals, related to reevaluation reserves transferred in reported result, representing surplus from reevaluation of assets for ceased/scrapped assets in 2020.
- 1,182,890 lei , recorded on 31 December 2021 representing taxation on postponed profit recognized on own capitals, related to reevaluation reserves for 2021;
- (142,934) lei, recorded on 31 December 2021 representing taxation on postponed profit recognized on own capitals, related to reevaluation reserves used in 2021 at reevaluation of assets;
- (178,325) lei, recorded on 31 December 2021 representing taxation on postponed profit recognized on own capitals, related to reevaluation reserves transferred in reported result, representing surplus from reevaluation of assets for ceased/scrapped assets in 2021.

The reconciliation of tax on postponed profit is as followings:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Tax on postponed profit on 1 January	30,505,604	30,658,337
Tax on postponed profit on 31 December	31,367,235	30,505,604
Variation of postponed tax	861,631	(152,733)
From which debt with tax with postponed recognized on own capitals	861,631	(1,543,527)

In 2021, the taxation on postponed profit constituted on own capitals increased compared to previous year by 861,631 lei, representing:

- 1,182,890 lei , recorded on 31 December 2021 representing taxation on postponed profit recognized on own capitals, related to reevaluation reserves for 2021;
- (142,934) lei, recorded on 31 December 2021 representing taxation on postponed profit recognized on own capitals, related to reevaluation reserves used in 2021 at reevaluation of assets;
- (178,325) lei, recorded on 31 December 2021 representing taxation on postponed profit recognized on own capitals, related to reevaluation reserves transferred in reported result, representing surplus from reevaluation of assets for

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

ceased/scrapped assets in 2021.

c. Other loans and assimilated debts resulted from leasing contracts

The company has the quality of user according to a number of five leasing contracts described in note 29. Starting with 1 January 2019, the company applied IFRS 16 "Leasing contracts", standard which replaced accountancy standard IAS 17 "Leasing contracts" as well as all interpretations (SIC/IFRIC) issued in IAS 17 application. On 1 January 2019 the company recognized the right to use support assets as an intangible asset in the account "assets related to rights to use leasing assets" and a debt in the account "other loans and assimilated debts", resulted from leasing contracts.

The debt registered in the account "other loan and assimilated debts", resulted from leasing contracts, in balance on 31 December 2021 is in a value of 4,276,136 lei, presenting as it follows:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Other loans and assimilated debts	4,276,136	4,762,623
Minus current part	(1,749,520)	(1,850,913)
Total other loans and assimilated debts	2,526,616	2,911,710

29. Debts regarding financial leasing obligations

The company has the quality of lessee (user) according to the following operational leasing contracts:

1. Contractul no. 68/97/27.03.2017 concluded with CENTER TEA & CO SRL having as object:

Operational leasing for Tuareg Supreme Plus – 1 piece;
Contract period is 57 months since the goods delivery.

2. Contractul no. 277/507/21.12.2017 concluded with CENTER TEA & CO SRL having as object:

Operational leasing for van - 1 piece;
Operational leasing for tipper - 1 piece;
Operational leasing for dumper - 1 piece;
Operational leasing for Minibuz Daily - 1 piece;
Operational leasing for car SUV Kodiah Ambition - 3 pieces;
Operational leasing for Dacia Logan SL Prestige Plus - 3 pieces ;
Operational leasing for New Duster Prestige -1 piece ;
Operational leasing for Dacia Dokker Laureate - 3 buc.
Contract period is 57 months since the goods delivery.

3. Contract 25/42/10.02.2020 concluded with CENTER TEA&CO SRL having as object:

Operational leasing for Diesel Caterpillar DP50CN forklift - piece;
The contract period is 57 months since the cars' delivery.

4. Contract 116/278/14.09.2020 concluded with CENTER TEA&CO SRL having as object:

Operational leasing for Dacia Logan Stepway car - 1 piece;
Operational leasing for Ford Tranzit DCAB specialized tipper van - 1 piece;
The contract period is 57 months since the cars' delivery.

5. Contract 153/392/18.11.2019 concluded with CENTER TEA&CO SRL having as object:

Operational leasing for PSI MAN TGS van - 1 piece;
The contract period is 57 months since the cars' delivery.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

6. Contract 40/82/09.02.2021 concluded with CENTER TEA&CO SRL having as object:
Operational leasing for wheeled excavator CAT M314 – 1 piece.
The contract period is 57 months since the cars' delivery.
7. Contract 104/243/14.06.2021 concluded with CENTER TEA&CO SRL having as object:
Operational leasing for SUV HYUNDAI NEW SANTA FE 2.2 CRDI LUXURY – 1 piece.
The contract period is 36 months since the cars' delivery.
8. Contract 136/346/06.10.2021 concluded with ENERGOPETROLEUM TOP SERVICE SRL having as object:
Operational leasing for VOLKSWAGEN T-CROSS LIFE – 5 pieces
The contract period is 57 months since the cars' delivery.

The major changes brought by IFRS 16 "Leasing contracts" refer to accounting on users level of the right to use support assets which is the base of leasing contract, namely recognition in balance of assets and debts related to rights and obligations coming from leasing contracts.

The right to use support assets which are the base of leasing contracts is lineary amortized during leasing contract.

The company recognized starting from 1 January 2019 an expense with depreciation of the right to use assets and an expense with interest rate related to the debt coming from leasing contract.

The interest rate was settled by the company according to how much the entity would cost if it loaned on market in order to use support assets.

On 01.01.2019 the company recognized the right to use support assets as an intangible asset in the account "assets related to rights to use leasing assets" and a debt in the account "other loans and assimilated debts", resulted from leasing contracts.

The expense with depreciation of assets related to rights to use leasing assets recorded during 2021 is in a value of 2,022,074 lei and the expense with interest related to the debt coming from leasing contract recorded during 2021 is of 315,165 lei.

On 31 December 2021, the company did not reevaluate assets related to rights to use leasing assets. Reevaluation at fair value was recorded on 31.12.2021, according to an evaluation Report issued by an authorized assessor, full member of ANEVAR.

During 2021, the following assets related to rights to use leasing assets were recorded:

- On 24 March 2021 the assets related to rights to use leasing contract 100/171/16.06.2016 representing backhoe loader was removed from record.
- On 24 June 2021 the company recognized the right to use assets representing 1 piece wheeled excavator CAT M314 in amount of 895,663 lei and a debt in amount of 895,663 lei and a debt in amount of 895,663 lei according to leasing contract no. 40/82/09.02.2021 concluded with CENTER TEA & CO SRL.
- On 1 July 2021 the assets related to rights to use leasing contract 68/97/27.03.2017 representing multivan HL KR 2.0 TDI was removed from record.
- On 2 July 2021 the company recognized the right to use assets representing 1 piece SUV HYUNDAI NEW SANTE FE 2.2 CRDI 202CP 4WD LUXURY in amount of 126,448 lei and a debt in amount of 126,448 lei according to leasing contract no. 104/243/14.06.2021 concluded with CENTER TEA & CO SRL.
- On 2 August 2021 the assets related to rights to use leasing contract 100/171/16.06.2016 representing height working platform was removed from record.
- On 19 October 2021 the assets related to rights to use leasing contract 100/171/16.06.2016 representing special vehicle PSI MAN was removed from record.
- On 21 December 2021 the company recognized the right to use assets representing 5 pieces VOLKSWAGEN T-CROSS LIFE in amount of 398,980 lei and a debt of 398,980 lei according to leasing contract no. 138/346/06.10.2021 concluded with ENERGOPETROLEUM TOP SERVICE SRL.
- On 31 December 2021 the assets related to rights to use leasing contract 68/97/27.03.2017 representing 5 pieces Dacia Logan Laureate and 3 pieces Dacia Dokker Laureate were removed from record.

On 31 December 2021, comparing with 31 December 2020, the fair value of rights to use leasing assets is as follows:

Contract no.	Operational leasing object	2021	2020
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OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

100/171/16.06.2016 AA2/29.06.2018 CENTER TEA	Backhoe loader	-	121,243
100/171/16.06.2016 AA2/29.06.2018 CENTER TEA	PSI van	-	521,652
100/171/16.06.2016 AA2/29.06.2018 CENTER TEA	Height working platform	-	110,036
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	PSI van	377,971	884,364
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Suv - skoda kodiaq ambition	42,294	118,187
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Suv - skoda kodiaq ambition	42,294	118,187
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Suv - skoda kodiaq ambition	42,294	118,187
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Dacia dokker laureate	13,672	37,698
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Dacia dokker laureate	13,672	37,698
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Dacia dokker laureate	13,672	37,698
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Dacia logan sl prestige plus	9,739	29,547
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Dacia logan sl prestige plus	9,739	29,547
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Dacia logan sl prestige plus	9,739	29,547
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Duster prestige	21,456	68,263
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Minibuz 32+1 - iveco daily	179,900	489,049
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Dump truck	167,444	409,579
277/507/21.12.2017 AA2/15.01.2019 CENTER TEA	Tipper	489,413	991,343
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Dacia logan laureate	-	21,396
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Dacia logan laureate	-	21,396
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Dacia logan laureate	-	21,396
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Dacia logan laureate	-	21,396
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Dacia logan laureate	-	21,396
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Dacia dokker laureate	-	26,490
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Dacia dokker laureate	-	26,490
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Dacia dokker laureate	-	26,490
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Suv - Tuareg supreme plus	1,458	130,413
68/97/27.03.2017 AA2/11.06.2021 CENTER TEA	Multivan hl kr 2.0 tdi	-	145,696
25/42/10.02.2020 CENTER TEA	Diesel caterpillar forklift	247,654	322,477
116/278/14.09.2020 CENTER TEA	Dacia logan stepway	37,115	45,226
116/278/14.09.2020 CENTER TEA	Dacia logan stepway	37,115	45,226

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

116/278/14.09.2020 CENTER TEA	Dacia logan stepway	37,115	45,226
116/278/14.09.2020 CENTER TEA	Dacia logan stepway	37,115	45,226
116/278/14.09.2020 CENTER TEA	Dacia logan stepway	37,115	45,226
116/278/14.09.2020 CENTER TEA	Dacia logan stepway	37,115	45,226
116/278/14.09.2020 CENTER TEA	Dacia logan stepway	37,114	45,227
116/278/14.09.2020 CENTER TEA	Dacia logan stepway	37,114	45,227
116/278/14.09.2020 CENTER TEA	Ford tranzit specialized tipper van	101,453	123,952
153/392/18.11.2019 CENTER TEA	PSI MAN TGS van	981,521	1,180,731
40/82/09.02.2021 CENTER TEA	Wheeled excavator CAT M314	797,716	-
104/243/14.06.2021 CENTER TEA	SUV Hyundai New Sante FE	105,487	-
138/346/06.10.2021 ENERGOPETROLEUM TOP SERVICE	Volkswagen T-Cross Life	79,299	-
138/346/06.10.2021 ENERGOPETROLEUM TOP SERVICE	Volkswagen T-Cross Life	79,299	-
138/346/06.10.2021 ENERGOPETROLEUM TOP SERVICE	Volkswagen T-Cross Life	79,299	-
138/346/06.10.2021 ENERGOPETROLEUM TOP SERVICE	Volkswagen T-Cross Life	79,299	-
138/346/06.10.2021 ENERGOPETROLEUM TOP SERVICE	Volkswagen T-Cross Life	79,299	-
TOTAL		4,362,001	6,603,354

Accounting value of assets related to the right to use on 31.12.2021, depending on support assets class presents as follows:

Classification code according to GD 2139/2004	Fair value of assets related to the right to use (lei)
2.1.20.1 Cars and machinery for digging and field preparation. Scrapers, graders, bulldozers, excavators, ditch diggers, pit diggers and scarifiers.	797,716
2.1.24.3 Cars, equipments and facilities for fire fighting	1,359,492
2.3.2.1.1 Means of transport for persons – cars	1,018,929
2.3.2.1.2 Means of transport for persons – minibuses	179,900
2.3.2.2.3 Means of auto transport, for goods – trucks and lorries with fixed platform and dumpers; - tankers; - isothermic and coolers.	758,310
2.3.6.8 Other machines, facilities and equipments of transport and pick up.	247,654

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Total cash outoutgoings related to leasing contracts during 2021 are in a total value of 2,285,235 lei from which, VAT in a value of 434,195 lei.

Situation of future minimal leasing payments on 31.12.2021 are as follows:

	Future payments up to 1 year	Future payments up to 1 - 2 years	Future payments up to 3 - 5 years
Contract 68/97/27.03.2017 Center Tea&Co SRL	677	-	-
Contract 277/507/21.12.2017 Center Tea&Co SRL	1,034,694	326,754	-
Contract 25/42/10.02.2020 Center Tea&Co SRL	69,243	73,044	96,575
Contract 116/278/14.09.2020 Center Tea&Co SRL	104,379	110,109	172,821
Contract 153/392/18.11.2019 Center Tea&Co SRL	241,857	255,135	451,283
Contract 40/82/09.02.2021 Center Tea&Co SRL	180,207	190,100	461,458
Contract 104/243/14.06.2021 Center Tea&Co SRL	42,297	44,619	23,034
Contract 138/346/06.10.2021 Energopetroleum Top Service SRL	76,166	80,348	241,336
Total	1,749,520	1,080,109	1,446,507

30. Loans on short term – presentation of loans on short term

On 31 December 2021 and on 31 December 2020, the loans on short term have no balance.

Contracts regarding the loans on short term are:

Creditor	Currency	Due date	Reimbursement	Interest	Value	31.12.2021	31.12.2020
1.Credit contract (credit line) no. C12002013014744/05.09. 2013 concluded with OTP Bank si additional acts: no. 3/04.09.2014, no. 4/03.09.2015, no. 5/02.09.2016 no.6/28.07.2017, 7/25.04.2018, 8/31.08.2018, 9/27.08.2019 and 10/02.09.2020	lei	03.09.2020	Full reimbursement on due date	ROBOR on 3 months plus limit	10,000,000	-	-

On 25.04.2018, additional act no.2/25.04.2018 of mortgage on bank accounts no. C1200201301474515891/05.09.2013 was signed, by which Oil Terminal guarantees OTP Bank the loan with its bank revenues and payments, namely all present and future cashings in accounts opened in OTP Bank.

On 25.04.2018, it was signed with OTP Bank mortgage contract 169/25.04.2018, authorized under no. 743/25.04.2018, by which Oil Terminal guarantees credit line of 10,000,000 lei, by some mortgages, identical with those related to loan contract on long term no. C12002013014745/05.09.2013, described in note 28.

On 27.08.2019 it was signed additional act no. 9/27.08.2019 of contract C12002013014744/95.09.2013 by which credit line for the current activity financing of 10,000,000 lei extends until 03.09.2020.

On 02.09.2020 the additional act no. 10/02.09.2020 of Contract C12002013014744/05.09.2013 by which credit line for the current financing of 10,000,000 lei extends until 03.09.2021 was signed.

On 03.09.2021 additional act no. 11/03.09.2021 to Contract C12002013014744/05.09.2013 was signed by which credit line for the current financing of 10,000,000 lei extends until 03.09.2022.

On 31 December 2021 and on 31 December 2020 this short term loan has no balance.

By notice no. 10141/11.01.2022 OTP Bank confirms the termination of contract and loan clearance from contract no. C12002013014745 of 5.09.2013.

In January 2022 mortgages related to loan Contract no. C12002013014745 din 5.09.2013 concluded with OTP Bank according to reports no. 8255/20.01.2022; 8263/20.01.2022; 8269/20.01.2022 and 8279/20.01.2022 issued by Constanta Cadastre and Land Registration Office were struck off.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Creditor	Currency	Due date	Reimbursement	Interest	31.12.2021	31.12.2020
2.Credit contract no. 20201029058/29.10.2020 (Facility for issuing a guarantee letter) concluded with BCR SA	lei	31.10.2025	Full reimbursement on due date	ROBOR on 3 months plus limit	35,464,066	35,464,066

By Credit contract no. 20201029058 / 29.10.2020 BCR granted to Oil Terminal a non-revolving credit facility within the amount of 35,464,066 lei in order to issue a letter of guarantee in favor of the National Agency for Fiscal Administration, in order to obtain the authorization for fiscal warehouse, for which the following guarantees were constituted:

- a) Mortgage on the land building with an area of 20,000 sqm located in the South Storage Farm, listed in the land book no. 244347 Constanta, identified with the cadastral number 244347 and the buildings on it: shoretank R36, capacity 50,000 cubic meters, identified with cadastral number 244347-C9 (inventory number 11223318), with surface of 2,859 sqm; shoretank R37, capacity 50,000 cubic meters, identified with cadastral number 244347-C10 (inventory number 11223319), with a surface of 2,859 sqm.
- b) The movable mortgage on the bank accounts of the borrower opened with the creditor
- c) The movable mortgage on all the rights arising from the insurance contracts concluded for the insurance of the goods brought as guarantee
- d) Movable mortgage on receivables resulting from contracts concluded with Mol Romania Petroleum Products and Maddox.

On 16.12.2020, the additional act no. 1 of credit contract no. 20201029058/29.10.2020 BCR amending the movable mortgage and supplementing it with the movable mortgage on the receivables resulting from the contracts concluded with Mol Romania Petroleum Products and Maddox.

On October 30, 2020, Banca Comerciala Romana sent to the National Agency for Fiscal Administration Bank guarantee letter no. G084724 / 832 in the amount of 17,262,501 lei valid until 17.12.2020, the date which was subsequently extended until 31.03.2021.

On 25.02.2021 Amendment no. 2 to bank guarantee letter no. G084724/832 was signed by which the value of the guarantee letter decreases by 1,039,772 lei and the new value is of 16,222,729 lei. The validity of the guarantee letter was extended until 30.06.2021.

On 10 March 2021 the company sent to the National Agency for Fiscal Administration the Bank guarantee letter no. G084724/832.

On 22.06.2021 Amendment no. 3 to bank guarantee letter no. G084724/832 was signed by which the validity of the guarantee letter was extended until 31.12.2021.

On 13.12.2021 Amendment no. 4 to bank guarantee letter no. G084724/832 was signed by which the validity of the guarantee letter in amount of 16,222,729 lei was extended until 30.06.2022.

On 01.02.2022 the National Agency for Fiscal Administration issued Decision no. 41/01.02.2022 by which the guarantee value for the tax warehouse together with the provisions of Decision no. 15/28.02.2019 was established in amount of 6,924,529 lei.

On 16.02.2022 Amendment no. 5 to bank guarantee letter no. G084724/832 was signed by which the value of the guarantee letter decreased by 9,298,200 lei and the new value id of 6,924,529 lei.

Creditor	Currency	Due date	Reimbursement	Interest	Guarantee	31.12.2021	31.12.2020
4.Contract no. 20190419032 from 19.04.2019 BCR	lei	Unlimited, until obligations discharge date		ROBOR on 3 months plus limit	Mortgage, mortgage over account	9,887,533	9,887,533

OIL TERMINAL S.A. obtained starting with 17.05.2019, the Authorization to use the global guarantee number ROCGUODRVGL0-2019 - EQN53778, according to the provisions of Decision no. 145 / 25.06.2018 issued by the General Directorate of Galati Customs and of the Order no. 2671/2017 issued by the President of ANAF and the Authorization for storage of goods in customs warehousing regime number ROCW1RODRVGL0 - 201 -QVC53780.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

By the address no. 5582 / SRV / 21.05.2020 MFP - ANAF- DGRV Galati - The Customs Regulatory Service communicated to Banca Comerciala Romana the approval of the revocation of the guarantor's commitments considering that OIL TERMINAL company obtained on 24.02.2020 a guarantee exemption for carrying out warehousing operations customs, following the obtaining of the status of authorized economic operator (authorization ROAEOF00000000224 / 24.12.2019). According to the mentioned address, the guarantor remains responsible for the payment of any debt arising during the customs operation to which the commitment refers and which started before the date of entry into force of the revocation of the guarantee act even if the request for payment is made after revocation.

By credit contract no. 20190419032/19.04.2019, Romanian Commercial Bank (BCR) gave to Oil Terminal a non-revolving type of credit facility, revocable in the amount limit of 8,000,000 lei for issuing a Guarantee Instrument, namely, a global guarantee in favor of Regional Customs Direction Galati.

By additional act no.1/20.06.2019 of contract no. 20190419032/19.04.2019, BCR gave to Oil Terminal a non-revolving type of credit facility, revocable in the amount limit of 9,877,533 lei for issuing a Guarantee Instrument, namely, a global guarantee in favor of Regional Customs Direction Galati, for which the following guarantees were constituted:

- Mortgage for depollution vessel port dock (inventory no. 24000083);
- Mortgage for saturated steam generator Clayton SE 604 G (inventory no. 22224140)
- Mortgage over any account opened in company' bank.
- Mortgage over receivables resulted from contracts concluded with its main commercial partners

On 15.01.2021 by the property mortgage Contract no. 672 authenticated under number 37/15.01.2021, the following additional guarantees were established:

a) Mortgage on the land building with an area of 19,900 sq m listed in the land book no. 214853 Constanta, identified with the cadastral number 214853 and the buildings located on the land:

- building attached to the sports complex building with cadastral number 214853-C1 (inventory number 11111220), with a surface of 14 sqm;
- football field with cadastral number 214853-C3, with a surface of 7,359 sqm;
- tribune substructure with cadastral number 214853-C3 with a surface of 100 sqm;
- sports complex and pitch with cadastral number 214853-C4 (inventory number 11210720), with an area of 651 sqm;
- building attached to the sports complex with cadastral number 214853-C5 (inventory number 11111219), with a surface of 19 sqm;
- tennis court with cadastral number 214853-C6, with a surface of 536 sqm;
- administrative headquarter car parking lot with cadastral number 214853-C7, (inventory number 11111062) with a surface of 1165 sqm;
- Caraiman no. 2 management office with cadastral number 214853-C11, (inventory number 11110042) with a surface of 198 sqm;
- centenary monument with cadastral number 214853-C12 (inventory number 11223657) with a surface of 33 sqm;

On 19.01.2021, the property mortgage contract no. 48 by which the guarantees established for credit no. 20190419032/19.04.2019 with mortgage on the RW1 R29 tank are completed is signed, capacity 10,000 cubic meters (inventory number 11111160) with a surface of 655 sqm. Located in the Port Storage Farm, with cadastral number 222953-C261.

On 22.12.2020, the structure of the movable guarantees of contract no. 20190419032/19.04.2019 is amended as follows:

- port basin depollution vessel (inventory no. 24000083);
- Clayton SE 604 G saturated steam generator (inventory no. 22224140);
- Clayton SE 604 G saturated steam generator (inventory no. 22224141);
- Clayton SE 604 G saturated steam generator (inventory no. 22224142);
- TVCI surveillance system (inventory no. 36000378);

During 2019, the company constituted two guarantees bank guarantee letters in favor of Regional Customs Direction Galati in a value of 9,887,533 lei, as follows:

- Guarantee letter no. G076482/803/22.04.2019 issued by BCR in the amount of 8,000,000 lei;
- Guarantee letter no. 076661/820/10.05.2019 issued by BCR in the amount of 1,887,533 lei.

The guarantee letters constituted in favor of Regional Customs Direction Galati valuing 9,887,533 lei were constited for compliance with provisions of ANAF Chairman' Order no. 2671/2017 and of Decision no. 145/25.06.2018 issued by General Direction of Customs Galati.

On 24.09.2020, Oil Terminal returned to Banca Comerciala romana the banl guarantee letters no. G076482/803/22.04.2019 and no. G076661/820/10.05.2019 received from MFP - ANAF- DGRV Galati.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

31. Commercial debts

	Year ended on 31 December 2021	Year ended on 31 December 2020
Supplier obligations for goods and services	16,174,044	11,101,413
Contributors obligations	27,130	27,119
Suppliers unrarried invoices	1,146,456	1,238,220
Total commercial debts	17,347,630	12,366,752

Suppliers in balance on 31 December 2021 in an amount of 16,174,044 lei are in due term, the company does no record outstanding suppliers on 31.12.2021.

32. Debts regarding due taxes and fees

	Year ended on 31 December 2021	Year ended on 31 December 2020
Current obligations regarding oil royalty	1,951,979	2,023,818
Current obligations at social insurances budget	3,868,944	3,206,619
Current obligations at state budget	1,708,767	1,770,241
Current obligations at local budget	19	-
Total taxes and fee	7,529,709	7,000,678

33. Other current debts in balance on 31 December 2021 are in a total amount of 5,616,322 from which debts related to leasing contracts are in amount of 1,749,520 lei.

a) Other current debts

	Year ended on 31 December 2021	Year ended on 31 December 2020
Staff obligations	3,170,855	2,732,336
Dividends to be paid	480,412	422,768
Clients creditors	29,822	19,435
Different creditors	185,713	201,890
Total other debts	3,866,802	3,376,429

b) Other operational leasing current debts

	Year ended on 31 December 2021	Year ended on 31 December 2020
Other loans and assimilated debts	1,749,520	1,850,913
Total other loans	1,749,520	1,850,913

34. Provisions

	Year ended on 31 December 2021	Year ended on 31 December 2020
Balance on year' start	6,984,281	5,291,595
Constitutions during te year	9,725,905	5,790,328
Reversals during the year	(4,207,907)	(4,097,641)
Balance on period' end	12,502,279	6,984,281

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

The company records provisions in balance of 12,502,279 lei on the 31 December 2021, recording an increase of 5,517,998 lei comparing to 31 December 2020 from which:

a.Provisions for litigations

The company records provisions for litigations in an amount of 1,865,446 lei, on 31 December 2021.

	Year ended on 31 December 2021	Year ended on 31 December 2020
Balance on the year start	1,878,673	2,250,143
Constitutions during the year	24,682	684,719
Reversals during the year	(37,909)	(1,056,189)
Balance on the period' end	1,865,446	1,878,673

Provisions for litigations in an amount of 1,865,446 lei are constituted for the following files:

Third party name	Explanation	Value (lei)
IASAR ANA SI ALTII	Dosar 11403/212/2011	90,000
BYOTECH PROD GENERAL	Dosar 1517/118/2012	246,970
OIL PROD	Dosar 2380/118/2013	2,220
ELVIMEX TRANS GROUP	Dosar 2639/212/2013	1,352
OMV PETROM	Criminal file 20875/P/2013 And Decision no. 415/09.12.2013	15,983
ECO PETROLEUM	File 7556/212/2014	15,595
INTERAGRO SRL	File 4010/87/2015	280
INTERAGRO SRL	File 4034/118/2015	300
DG PETROL	File 4206/2/2015	187,963
SILK ROAD PETROLEUM	File 8944/212/2015	631
INTERAGRO SA	File 36095/3/2015	200
BROADHURST INVESTMENTS LIMITED	File 2184/118/2016	26,503
BROADHURST INVESTMENTS LIMITED	File 5281/118/2018	174
GHEORGHE IONESCU	File 5666/212/2017	924
ANAF- DGRF	File 166/118/2018	1,050
ROTTCO CONSULT	File 1571/93/2018	200
MFP- DGRFP	File 4456/118/2018	26,644
ECOSSE CORPORATION	File 33000/212/2018	225
BIOROMOIL	File 37002/3/2018	200
MASTER CHEM OIL DMCC	File 1974/118/2019	12,305
MASTER CHEM OIL DMCC	File 7729/118/2019	7,841
MFP- ANAF - DGRFPG	File 328/118/2020	741,846

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

DUDAU VASILE	File 2325/212/2020	138,040
OLARU LAURENTIU	File 24745/212/2020	346,000
MFP- ANAF - DGAMC	File 4957/118/2020	50
BITOIU SIMONA	File 2498/118/2021	28
SUCALA ALINA ELENA	File 24268/212/2021	100
SUCALA ALINA ELENA	File 24561/212/2021	20
PRIMARIA MUNICIPIULUI CONSTANTA PRIN PRIMARUL MUNICIPIULUI CONSTANTA	File 25144/212/2021	1,602
JETFLY HUB	File 2641/105/2021	200

The management periodically analyses the situation of litigations going on, after consulting its legal advisors, decides on the necessity to create provisions for the amounts involved or for their presentation in the financial reports. Having in view the existent information, the company' management considers that the outstanding litigations going on are the followings:

1. File no. 1517/118/2012, creditor: Oil Terminal SA and debtor: SC Byotech Prod General, by which the defendant is obliged to pay the total amount of 251,185 lei.

By Civil sentence no. 16622/24.10.2012, Constanta Court admits the summons submitted by the claimant OIL TERMINAL SA, in contradictory with the defendant SC Byotech Prod General SRL. It obliges the defendant to pay the amount of 164,066 lei, to the claimant, representing the countervalue of VAT for the excise of 863,504 lei and the amount of 87,119 lei, representing delay penalties. It obliges the defendant to pay to the claimant court expenses in an amount of 8,255.70 lei. Request of enforcement was submitted. The bailiff put garnishment to all the debtor' accounts. Until the present date, the debt hasn't been recovered due to funds' lack.

For this file, a provision of 246,970 lei was constituted.

2. File no. 11403/212/2011 pending on Constanta Court, by which the claimants Iasar Ana, Iasar Tair, Iasar Doina, Iasar Sevinci, Iasar Esan, Iasar Ghiulgean, Iasar Ssbria request the claimants Oil Terminal SA, Oil Prod SRL, Eco Petroleum SA to pay the materials damages in an amount of 30,000 lei and moral damages in an amount of 60,000 lei.

By Conclusion of 26.06.2013, the file will be suspended by its own, according to art.36 of Law no.85/2006, due to Oil Prod SRL' insolvency.

Insolvency file no. 3437/118/2013 deadline 16.03.2022 in Constanta Court.

For this file, a provision of 90,000 lei was constituted.

3. File no. 4010/87/2015, pending in Teleorman Court, complainant Oil Terminal S.A. and debtor Interagro S.R.L. Oil Terminal S.A. filed an application for the statement of affairs registration for the amount of 1,557,336.05 lei.

By Decision no. 317/16.06.2016, the court admitted the request for abstention and replacement of the judicial administrator, formulated by ZRP Insolvency SPRL, ordered the replacement of the provisional judicial administrator represented by the consortium of judicial administrators formed by CITR Bucharest Branch SPRL and ZRP Insolvency SPRL with the provisional judicial administrator CITR Bucharest SPRL Branch, rejected as groundless the plea in bar exemption of the request invoked by the creditor Ciobanu Law Firm Crina Ionela, rejected as groundless the exception of the lateness of the request for consolidation invoked by the creditor Autocora SRL and admitted the request for consolidation as it ordered sending of the file no. 4010/87/2015 and the associated files regarding the debtor INTERAGRO S.R.L. to the Bucharest Court, Civil Section VII, court first invested with solving the case no. 36095/3/2015 regarding the debtor Interagro S.A.

By Decision no. 1617/13.10.2016, the Bucharest Court of Appeal rejected the appeals formulated by the appellants Autocora S.R.L. and Interagro S.R.L., as groundless.

The appeal formulated by ANAF was rejected as groundless by Decision no. 204/02.02.2017.

File no. 36095/3/2015, pending in the Bucharest Court, having as object the application for insolvency of Interagro S.A. At the deadline of 05.10.2018, the court admitted the requests of the debtor Interagro S.A. formulated by the special administrator Cadar Marcel and the judicial administrator C.I.T.R. Ilfov SPRL branch, and according to art.132 par. 2 Law no. 85/2014 it ordered the extension of the deadline for submitting the reorganization plan by 30 days. Bucharest Court legally suspended the case based on art. 42 paragraph 6 of the Romania President Decree no. 195/2020 on the

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

establishment of a state of emergency in Romania, for the entire emergency period.

The case was renewed and the next trial term is set on 09.03.2022.

During 2021 the debtor paid back the amount of 218,618 lei and the amount to be recovered la 31 December 2021 is of 1,338,708 lei for which an adjustment for receivables impairment in amount of 1,338,708 lei was constituted.

4. File no. 2380/118/2013 and File no.2380/118/2017 pending Constanta court. Oil Terminal SA as complainant and Oil Prod SRL as debtor.

Oil Terminal SA formulated an application for the statement of affairs registration for the amount of 242,498.99 lei.

By the Interim Decision no. 2201/26.08.2014, Constanta Court ordered the bankruptcy of the debtor, appointing Global Insolvency as the provisional judicial liquidator.

On 07.10.2014 the company Oil Terminal S.A. registered at te creditors list for the amount of 1,291,599.10 lei.

At the deadline of 17.11.2014, the court ordered the bankruptcy of the debtor Oil Prod S.R.L., and on 24.11.2014 it confirmed as judicial liquidator Spectrum Insolvency IPURL.

On January 29, 2015, the liquidator communicated the statement of affairs registration with the amount of 1,068,322.18 lei. Oil Terminal S.A. filed an appeal for statement of affairs registration on 04.05.2015, and by Decision no. 303/08.02.2016 The Constanta Court partly admitted the appeal filed by Oil Terminal SA in contradiction with the respondent Spectrum Insolvency IPURL judicial administrator of the debtor Oil Prod S.R.L., ordered the registration in the final consolidated table of the debts of the debtor Oil Prod S.R.L. of the receivable in total value of 1,199,000.71 lei belonging to the creditor Oil Terminal S.A.

The next trial term is set at the Constanta Court on 21.03.2022 for the capitalization of the assets of the debtor Oil Prod S.R.L.

For these cases, a provision for the depreciation of receivable in the amount of 1,304,907 lei was constituted.

5. File no.166/118/2018 pending on Constanta Court of Justice, having as parties Oil Terminal SA in contradictory with ANAF-Galati Region al General Direction of Public Finances – Commission for Excisable products operators authorization – through representative Constanta Public Finances.

Oil Terminal SA deposited, on 11.01/2018 a request in Constanta Court of Justice, by which it requested the suspension of Decision no.2/21.12.2017' effects, by which it ordered the recalling of Fiscal warehouse authorization no.RO0070413DD02of 22.10.2015, until the first instance solution regarding the above mentioned decision cancelation. The first term was on 08.03.2018.

By Decsion no. 419/15.03.2018, given by Constanta Court of Justice, it ordered the suspension of Decision no.2/21.12.2017, issued by National Agency of Fiscal Administration – Galati Tregional General Direction of Finances - Commission for Excisable products operators authorization, until the first instance solution. ANAF appealed on 26.04.2018. By Decision no. 854/20.06.2018, Constanta Court of Appeal rejected the appeal as groundless. The file no. 4456/118/2018 is pending in Constanta Court with deadline on 29.03.2022.

For this file, a provision of 1,050 lei was constituted.

6. File no. 4456/118/2018, pending on Constanta Court of Justice, having as parties Oil Terminal SA, in contradictory with ANAF-Galati Region al General Direction of Public Finances – Commission for Excisable products operators authorization – through representative Constanta Public Finances.

On 24.07.2018, Oil Terminal SA deposited in Constanta Court of Justice, an administrative contestation, by which it requested Decision no. 2/21.12.2017' cancelation namely Decision no. 2/16.02.2018' cancelation, by which ANAF - Galati Region al General Direction of Public Finances – Commission for Excisable products operators authorization ordered the recalling of Fiscal warehouse authorization issued on 22.10.2015. Next trial term is set on 29.03.2022.

For this file, a provision of 26,644 lei was constituted.

7.File no. 4206/2/2015, pending before Bucharest Court, by which claimant DG Petrol SRL, company in bankruptcy, by bankruptcy attorney Fineco Insolvency SPRL, submitted on 29.01.2020 at Bucharest Court an appeal requesting the annulment of Decision no. 1/05.01.2015 by which ANAF – Regional Directorate for excise duty and Customs Operation of Bucharest ordered the claimant DG Petrol SRL to pay the amount of 3,759,256 lei.

On trial term of 10.06.2020, DG Petrol SRL filed a third party claim against Oil Terminal S.A. requesting the court to issue a decision ordering Oil Terminal S.A. to pay the amount of 3,759,256 lei.

Oil Terminal S.A. filed a motion in legal term for the exception to the inadmissibility of the request, the exception of delay and requested the rejection for the claim as groundless.

By conclusion pronounced on 23.09.2020, Bucharest Court of Appeal rejected the claim filed by complainant DG Petrol SRL against Oil Terminal S.A. as inadmissible.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Complainant DG Petrol SRL appealed and Bucharest Court of Appeal suspended the trial on 02.12.2020 according to art. 64 par. 4 of Civil procedure code. The decision can be appealed during period of suspension. File was renewed and has next trial term on 01.04.2022.

For this file, a provision in amount of 187,963 lei was constituted.

8. File no. 1571/93/2018, pending on Ilfov Court of Justice, debtor ROTTCO CONSULT SRL.

Oil Terminal requested on 31.07.2018 a registration application at the credit table for the amount of 2,344.04 lei.

By Decision of 21.06.2018, the court of justice admitted the debtor request and open the general insolvency procedure. By intermediary decision no. 95/20.01.2020 the court submitted the bankruptcy by debtor general procedure, canceled debtor right to administration and submitted the debtor company disbandment. It submitted the seal off of debtor goods in charge of the judicial liquidator. It settled a term of maximum 5 days since bankruptcy to dispose the assets management from the debtor/ judicial administrator to the judicial liquidator, along with the list of documents and operations issued after the procedure provided in art. 84 paragraph 2 of Law 85/2014. It submitted the issuing and handling by judicial administrator or special administrator, as the case, to the judicial liquidator, in maximum 5 days since bankruptcy, a list including names and addresses of creditors and all their receivables in bankruptcy date, with indication on those born after opening the procedure, the final table of receivables and any other tables issued during the procedure, any distribution reports, documents list and operations performed after opening the procedure. CITR Bucuresti SPRL branch was designated as temporary judicial liquidator.

Ilfov Court set the next trial term in file no. 1571/93/2018 on 09.03.202.

For this file, a regulation for receivables depreciation in an amount of 5,611 lei was constituted.

9. File no. 1974/118/2019, pending in constanta Court, creditor Oil Terminal SA and debtor Master Chem OIL DMCC.

At the term of 02.12.2020, the court connects file no. 7729/118/2019 to file no. 1974/118/2019 and remains suspended pronouncement until the resolution of file no. 3068/118/2018.

On 16.12.2020 the court suspended the trial of the case until the final settlement of file 3068/118/2018 currently pending in Constanta Court of Appeal, with the right of appeal during the suspension.

Oil Terminal SA filed a request to reinstate the case and increase claims. Next trial term is set on 09.03.2022.

For this client, an adjustment for receivables depreciation in amount of 847,892 lei was contituted.

10. File no. 7729/118/2019, pending in Constanta court, creditor Oil Terminal SA and debtor Master Chem Oil DMCC.

Action in pending by which creditor Oil Terminal SA requests requests the court to force the defendant Master Chem Oil DMCC to pay cutter stock storage in an amount of 72,261.63 lei (16,872.02.07 USD). Subsequently Oil Terminal S.A. submitted a request to increase the claims to the total amount of 423,625.51 lei (USD 97,913.72).

By conclusion of 02.12.2020 the court ordered the joinder of file no. 7729/118/2019 with file no. 1974/118/2019, pending before Constanta Court.

Next trial date is set on 09.03.2022.

For this file an adjustment for receivables depreciation in amount of 423,626 lei and an adjustment in amount of 1,233,126 lei representing invoices for court claims increase.

11. File no. 2325/212/2020 pending before Constanta Court, by which complainant Dudau Vasile requests the court to calculate the values of penalties in amount of 1,000 lei/ delay day, for the period between 24.10.2019 – 11.03.2020 (date of sales contract closure).

By civil Sentence no. 6810/08.06.2021 pronounced in file no. 2325/118/2020, Constanta Court rejected the request to grant penalties formulated by Dudau Vasile as groundless.

Complainant Dudau Vasile appealed, and by Decision no. 102/21.02.2022 Constanta Court approved the appeal formulated by the complainant and completely changed civil sentence no. 6810/08.06.2021 of Constanta Court pronounced in file no. 2325/212/2020 as meaning that: "admits the request for summons formulated by the complainant. It sets the amount due by the defendant Oil Terminal S.A., in amount of 138,000 lei, as civil penalties for not fulfilling the obligation provided in enforcement order represented by civil Decision no. 394/16.06.2015 pronounced by Constanta Court in file no. 34987/212/2013, starting from 24.10.2019 until 11.03.2020". The court forces Oil Terminal S.A. to pay the complainant the amount of 40 lei as trial expenses representing stamp tax. The decision is permanent.

For this file, a provision of 138,040 lei is recorded.

On 27.01.2022 Oil Terminal S.A. paid the amount of 138,040 lei to complainant Dudau Vasile.

12. File no. 328/118/2020, pending in Constanta Court, complainant Oil Terminal SA, defendant Ministry of Public Finance-ANAF- General Directorate of Great Taxpayers.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Appeal formulated by Oil Terminal SA against the Decision of situation regularization no. 148/16.09.2011 and the control report no. 27512/16.09.2011 for pluses and minuses found in Oil Terminal SA tanks after the control of 01.01.2011-17.03.2011 and the regain of the amount of 738,746 lei paid as customs debt.
Constanta Court set the next trial date in file no. 328/118/2020 on 24.02.2022.
For this file, a provision of 741,846 lei was constituted.

13. File no. 24745/212/2020, pending in Constanta Court, complainant Olaru Laurentiu, defendant Oil Terminal S.A.
Request for summons by which the court is requested to set the amount of delay penalties for non-implementation of the Civil Decision no.781/20.10.2015 and the Civil Sentence no.10900/21.10.2014 pronounced in file no.34991/212/2013, calculated from 07.02.2020 and until the pronouncement of this decision. The first deadline was set on 03.12.2020. On 18.01.2021, the enforcement order was executed, meaning that the building was sold to Olaru Laurentiu.
By Decision of 23.04.2021, the court rejected the request as devoid of purpose.
Olaru Laurentiu appealed and by Decision no. 2126/17.12.2021 Constanta Court approved the appeal, cancelled the appealed sentence and ordered retrial. The decision is permanent.
The file is to be assigned to a formation of Constanta Court.
For this file, a provision of 346,000 lei was constituted.

14. File no. 3330/118/2020, pending in Constanta Court, complainant Dumitrescu Sebastian Valentin, defendant Oil Terminal S.A., Romanian State through the Ministry of Economy, Energy and Business Environment.
Application for action against the EGSM Decision no. 4/12.06.2020 by which shareholders found the termination of the applicability of the Shareholders Extraordinary General Assembly' Decision no. 6/10.10.2016, found the legal increase of the Oil Terminal S.A. share capital with the value of the two fields in surface of 254,261.325 sqm and respectively in the surface of 129,334.70 sqm, object of the attestation certificates of the property right series MO 3, no. 11703/02.02.2011 and series MO 3, no. 11704/02.02.2011 and approved the formulation of a request to the delegated judge from ONRC for the appointment of one or more experts in order to evaluate the two fields to be included in the process of company' capital increase.
By conclusion of 23.03.2021 the court suspended the case according to art. 412 par. 1 point 1 CCP having in view the complainant's decease.
The case was reinstated, Constanta Court set the next trial term on 23.11.2021 in order that intervener Rometta Impex SRL to be summoned. On 23.11.2021 Constanta Court rejected the reinstatement request and order the suspension of the litigation. It can be appealed during suspension.

15. File no. 3656/118/2020, pending in Constanta Court, complainant Dumitrescu Sebastian Valentin, defendant Oil Terminal S.A.
Action for annulment of EGSM Decision no. 4/12.06.2020 by which shareholders found the termination of applicability for the Shareholders Extraordinary General Assembly' Decision no. 6/10.10.2016, found the legal increase of the Oil Terminal S.A. share capital with the value of the two fields in surface of 254,261.325 sqm and respectively in the surface of 129,334.70 sqm, object of the attestation certificates of the property right series MO 3, no. 11703/02.02.2011 and series MO 3, no. 11704/02.02.2011 and approved the formulation of a request to the delegated judge from ONRC for the appointment of one or more experts in order to evaluate the two fields to be included in the process of company' capital increase.
By conclusion of 16.06.2021 according to art. 412 par. 1 point 1 NCPC the court found the suspension of case as a result of the complainant's decease until successor's reinstatement.
It can be appealed during suspension.

16. File no.3656/118/2020 pending in Constanta Court, complainant Dumitrescu Sebastian Valentin, defendant Oil Terminal S.A.
Presidential Ordinance requesting the suspension of the registration of EGSM Decision no. 4/12.06.2020 until the completion of the File no. 3656/118/2020.
By conclusion of 16.06.2021 according to art. 412 par. 1 point 1 NCPC the court found the suspension of case as a result of the complainant's decease until successor's reinstatement.
It can be appealed during suspension.

17. File no. 4049/118/2020, pending in Constanta Court, complainant Dumitrescu Sebastian Valentin, defendant Oil Terminal S.A., Mapps Master Appraisal SRL.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Request for recusal of the Mapps Master Appraisal SRL expert evaluator, designated by ORC by resolution no. 16280/07.07.2020, pronounced in file no. 60751/06.07.2020.

The next trial term is set on 26.05.2021.

File no. 4049/118/2020, pending in Constanta Court, complainant Dumitrescu Sebastian Valentin, defendant Oil Terminal S.A., Mapps Master Appraisal SRL.

Request for recusal of the Mapps Master Appraisal SRL expert evaluator, designated by ORC by resolution no. 16280/07.07.2020, pronounced in file no. 60751/06.07.2020.

The next trial term is set on 24.03.2021.

18. File no. 6919/118/2020, pending in Constanta Court, complainant Dumitrescu Sebastian Valentin, defendant Oil Terminal S.A.

Action to establish the absolute complete nullity of the Oil Terminal S.A.' updated constitutive act. By Decision no. 87/27.01.2021, the court rejected the request for summons, as groundless.

The complainant appealed and on 27.09.2021, constanta Court of Appeal suspended the trial until Dumitrescu Sebastian Valentin successor's reinstatement. The decision can be appealed during suspension.

19. File no. 4150/118/2020, pending in Constanta Court, complainant Dumitrescu Sebastian Valentin, defendant Oil Terminal S.A., MEEMA

Action for finding, by which the court is requested to issue a decision for finding that Oil Terminal S.A. is a privatized company and that if the Oil Terminal S.A.' share capital increases with the value of the fields for which attestation certificates of the private property right were obtained, he has the right of preference according to Law no. 137/2002.

By Decision no. 86/27.01.2021, the court admitted the exception of the request inadmissibility and rejected the request for summons formulated by Dumitrescu Sebastian Valentin, as inadmissible.

The complainant appealed and by conclusion of 23.06.2021 according to art. 412 par. 1 point 1 NCPC the court found the suspension of case as a result of the complainant's decease until successor's reinstatement. The decision can be appealed during suspension.

20. File no. 2184/118/2016, pending in Constanta Court of Appeal, complainant Oil Terminal S.A., defendant Broadhurst Inv. LTD, intervener Ministry of Energy.

By the civil Sentence no. 1218/08.08.2019 Constanta Court rejected as groundless the request for summons filed by the complainant Oil Terminal SA, in contradiction with the defendant Broadhurst Investments Limited, the intervener Ministry of Energy and the intervener Dan Cristian Barbulescu, rejected as groundless the request for action formulated by the intervener Ministry of Energy, in contradiction with the complainant Oil Terminal SA, defendant Broadhurst Investments Limited and the intervener Dan Cristian Barbulescu and admitted the request for action formulated by the intervener Dan Cristian Barbulescu, in contradiction with the complainant Oil Terminal SA, defendant Broadhurst Investments Limited and the intervener Ministry of Energy.

Request for summons in contradiction with the minority shareholder by which complainant Oil Terminal S.A. requests the cessation of the minority abuse, the payment of the amount of 1,294,903 lei as material damages, the amount of 100,000 lei as moral damages and court costs.

Oil Terminal S.A. appealed.

By Decision no. 135/18.03.2021 the court rejected as groundless the main appeal and rejected as groundless the collateral attack. The decision can be appealed in term of 30 days since communication.

For this file, a provision of 26,503 lei was constituted.

21. File no. 4558/118/2021 pending in Constanta Court, complainant Dumitrescu Andrei Sebastian, defendant Oil Terminal S.A.

The request for summons by which shareholder Dumitrescu Andrei Sebastian, against Oil Terminal S.A., Romanian State by the Ministry of Public Finance, Romanian State by the Ministry of Energy and the Ministry of Energy, requests Constanta Court the following:

- the finding of preferential right at the purchase by the Ministry of Energy, of a number of shares required to maintain share rate in Oil Terminal S.A.' share capital.

- the order that all defendants respect the preferential right mentioned in point 1 starting from the date of Oil Terminal S.A.; social capital increase registration.

By conclusion of 09.12.2021 Constanta Court approved the application for suspension filed by defendant Oil Terminal S.A. against complainant Dumitrescu Andrei Sebastian and defendants Romanian State, represented by the Ministry of Finance, represented by Regional Public Finances Galati – County Administration of Public Finances Constanta.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

According to art. 413 par. (1) point 1 of Civil Procedure Code, trial was suspended until final settlement of case registered in Constanta Court under no. 4150/118/2020.

The decision can be appealed during suspension period.

22. File no. 6528/118/2021 pending in Constanta Court, complainant Dumitrescu Andrei Sebastian, defendant Oil Terminal S.A., Romanian State by the Ministry of Public Finance, Romanian State by the Ministry of Energy.

The request for summons by which shareholder Dumitrescu Andrei Sebastian, against Oil Terminal S.A., Romanian State by the Ministry of Public Finance, Romanian State by the Ministry of Energy requests Constanta Court the following:

- the finding that the tanks object of GEO no. 15/2001 approved by Law no. 68/2002 are in private property of Oil Terminal S.A., head of claims evaluated at the amount of 27,684,210.15 lei,
- secondarily, to force the defendant Oil Terminal S.A. to initiate action of estate claim having as object the properties mentioned in point 1, head of claims evaluated at the amount of 27,684,210.15 lei,
- to force the defendants to pay trial expenses occurred during the present trial.

The file's trial term is on 19.04.2022.

23. File no. 7054/118/2021 pending in Constanta Court, complainant Dumitrescu Andrei Sebastian, defendant Oil Terminal S.A., Ministry of Economy, Entrepreneurship and Tourism.

The request for summons by which shareholder Dumitrescu Andrei Sebastian requests Constanta Court to admit partial absolute nullity for OGSM Decision no. 2/26.04.2021 regarding art. 1 by which Oil Terminal S.A.' shareholders approved "the financial situations of 2020, issued according to International Financial Reporting Standards (IFRS), including: situation of financial position, situation of overall result, situation of change in equity, situation of cash flows, notes on financial situations, according to the Board of Directors' Report and the independent financial auditor's Report".

The file's first trial term is on 05.04.2022.

24. File no. 7838/118/2021 pending in Constanta Court, complainant Dumitrescu Andrei Sebastian, defendant Oil Terminal S.A., Ministry of Economy, Entrepreneurship and Tourism.

The request for summons by which shareholder Dumitrescu Andrei Sebastian requests Constanta Court to admit partial absolute nullity for the Managers Report of Semester I 2021, concluded on 30.06.2021.

On 05.01.2022 the complainant filed a supplementary application requesting:

- 1.absolute annulment of BoD' Decision no. 70/10.09.2021
- 2.absolute annulment of OGSM Decision no. 14/29.12.2021.

The file's first trial term is on 30.03.2022.

25. File no. 8452/118/2021 pending in Constanta Court, complainant Dumitrescu Andrei Valentin, defendant Oil Terminal S.A., Romanian State by the Ministry of Energy.

The request for summons by which shareholder Dumitrescu Andrei Sebastian requests Constanta Court to admit partial absolute nullity for the following articles of association:

- 1.statute (articles of association) updated certified under no. 631/12.05.1997 by NPB Victoria Badea, main head of claim, not evaluable in cash;
- 2.statute (articles of association) updated according to Decision no. 2 of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 28.07.2000, ancillary head of claim, not evaluable in cash;
3. statute (articles of association) updated according to Decision no. I of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 29.03.2001, ancillary head of claim, not evaluable in cash;
4. statute (articles of association) updated according to Decision of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 31.07.2001, ancillary head of claim, not evaluable in cash;
5. statute (articles of association) updated according to Decision no. I of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 11.06.2003, ancillary head of claim, not evaluable in cash;
6. statute (articles of association) updated according to Decision no. I of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 22.12.2004, ancillary head of claim, not evaluable in cash;
7. statute (articles of association) updated according to Decision no. 3 of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 05.03.2007, ancillary head of claim, not evaluable in cash;
8. statute (articles of association) updated according to Decision no. 2 of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 06.03.2009, ancillary head of claim, not evaluable in cash;
9. statute (articles of association) updated according to Decision no. 3 of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 04.03.2010, ancillary head of claim, not evaluable in cash;

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

10. statute (articles of association) updated according to Decision no. 2 of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 02.08.2010, ancillary head of claim, not evaluable in cash;
 11. statute (articles of association) updated according to Decision no. I of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 24.11.2011, ancillary head of claim, not evaluable in cash;
 12. statute (articles of association) updated according to Decision no. I of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 17.08.2012, ancillary head of claim, not evaluable in cash;
 13. statute (articles of association) updated according to Decision no. 3 of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 04.07.2013, ancillary head of claim, not evaluable in cash;
 14. statute (articles of association) updated according to Decision no. 10 of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 24.10.2014, ancillary head of claim, not evaluable in cash;
 15. statute (articles of association) updated according to Decision no. II of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 19.06.2017, ancillary head of claim, not evaluable in cash;
 16. statute (articles of association) updated according to Decision no. 28 of Oil Terminal S.A.; Shareholders Extraordinary General Assembly of 29.10.2018, ancillary head of claim, not evaluable in cash"
 - And
 17. reinstatement of parties in previous situation;
 18. finding that Oil Terminal S.A. has a total share capital of 43,615,149,5 lei divided into 436,151,495 shares, each with a nominal value of 0.1 lei, ancillary head o claim, not evaluable in cash,
 19. finding that Romanian State by the Ministry of Energy is shareholder of Oil Terminal S.A. with a number of 200,979,215 shares, each with a nominal value of 0.1 lei and a total value of 20,097,921.5 lei, representing 46.08% of the entire share capital, head of claim, not evaluable in cash,
 20. order that the defendants pay trial expenses.
- The file's trial term is on 14.04.2022.

b. Provisions for the employees' benefits

	Year ended on 31 December 2021	Year ended on 31 December 2020
Balance on the year' start	3,531,651	1,561,830
Constitutions during the year	7,979,402	3,531,651
Reversals during the year	(2,596,041)	(1,561,830)
Balance of the year' end	8,915,012	3,531,651

The company records on 31.12.2021 provisions for employees' benefits in the amount of 8,915,012 lei.

This provision was calculated according to actuarial Report regarding the value of provisions for benefits granted to employees for retirements issued by S.C. RCOR.RO SRL according to Oil Terminal's service contract. According to Collective Labour Contract in force, the company shall pay to employees a contribution equal to a certain number of salaries depending on lengths of service.

Main actuarial assumptions used to calculate the value of the provision on 31.12.2021 were the following:

- employees mortality is based on the same table provided by the National Statistical Institute's mortality table.
- employees rotation rate is constant over time calculated on age and gender, established by modeling data provided by the company for the last 22 years, starting from 2000.
- morbidity rate is constant over time, calculated on age and gender, integrated in the mortality table used.
- rate of salary increase is constant during long period of time and recorded an increase of 2.5% each year.
- discount rates are those provided by the European Insurance and Occupational Pensions Authority (EIOPA) for romania, without considering volatility.

The age in years for each employed person depending on the reference date was determined within the calculation methodology.

Depending each employee's age, the retirement date was confirmed on genders, then the maximum lenght of service was determined. The compensation is updated to retirement date being considered on average a rate of salary increase of 2.5%.

This provision in balance on 31 December 2020 was partially reversed during 2021 with giving rights to employees for retirement, date on which provision cancellation incomes in amount of 2,596,041 lei were recorded.

c. Other provisions representing employees participation to profit

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

	Year ended on 31 December 2021	Year ended on 31 December 2020
Balance on the year' start	321,754	227,419
Constitutions during the year	469,618	321,754
Reversals during the year	(321,754)	(227,419)
Balance of the year' end	469,618	321,754

The company recorded on 31 December 2021 a provision for the employees participation to profit in an amount of 469,618 lei, increasing comparing to the previous year by the amount of 147,864 lei, according to provisions of GD 64/2001 regarding the profit in commercial companies with fully or major state capital, with further alterations and completions, Ministry of Public Finances' Order 144/2005 regarding the Mentions for the settling of amounts being the object of profit' distribution and Ministry of Public Finances' Order 418/2005 regarding some accountancy mentions applicable to economic agents.

In June 2021 the company recorded the payment obligation representing employees participation to year 2020 profit, according to the Decision of Shareholders General Ordinary Assembly no. 2/26.04.2021 by which 2020 net profit distribution of employees participation to profit in amount of 321,754 lei was approved. As a result, the provision constituted for employees participation to profit was reversed for the amount of 321,754 lei.

d. Other provisions regarding the mandate contract

representing variable component for non executive managers, General Director and Financial Director

	Year ended on 31 December 2021	Year ended on 31 December 2020
Balance at the year' start	1,252,203	967,685
Constitutions during the year	1,252,203	1,252,203
Reversals during the year	(1,252,203)	(967,685)
Balance at the year' end	1,252,203	1,252,203

By AGOA' Decision no.5/04.04.2018, Board of Directors' members were appointed, according to EGO' provisions 109/2011 for a 4-year mandate.

By Board of Directors' Decision no. 70/02.07.2018, the company' General Director was appointed, with a 4-year mandate, since 02.07.2018.

By Board of Directors' Decision no. 71/02.07.2018, the company' Financial Director was appointed, with a 4-year mandate, since 02.07.2018.

Provision in an amount of 1,252,203 lei constituted on 31.12.2021 represents the variable component for the Board of Directors' non executive managers, General Director and Financial Director for 2021, the work insurance contribution included.

During 2021, after Oil Terminal' Shareholders General Assembly' approval according to decision no. 2/26.04.2021, the provision constituted during 2020 in an amount of 1,252,203 lei was reversed and revenues from the provision cancellation and 2020 variable component granting according to approved mandate contracts were recorded.

35. Subventions

	Year ended on 31 December 2021	Year ended on 31 December 2020
Balance on the year start	61,485	35,042
Constitutions during the year	70,115	36,769
Consumed during the year	(20,931)	(10,326)
Balance on year' end	110,669	61,485

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

The amount of 110,669 lei remainde in balance on 31.12.2021 represents inventory plus of unimpaired assets.

36. Information regarding the cash flow

On 31.12.2021 the cash flow from the operational activity is of 32,004,454 lei, increasing comparing to 31.12.2020 by 9,420,179 lei.

The cash flow from investments activity includes mainly payments for investments in tangible and intangible assets in an amount of 26,459,858 lei for 31.12.2021 and 23,869,726 lei for 31.12.2020.

Cash flow from financing activities is represented by cash inputs from long-term loans and cash outgoings representing payments for long-term loans.

The financing flow on 31 December 2021 is in amount of 4,990,713 lei, increasing compared to the similar period of the previous year with the amount of 1,991,129 lei.

For the year 2021, cash inputs from loans in amount of 15,905,960 lei are registered, increasing compared to the previous year by 7,076,095 lei, and the payments representing long-term loan repayments are in amount of 9,201,663 lei in 2021 and of 5,012,782 lei in 2020.

Dividend payments were in amount of 1,227,097 lei in 2021 and 1,054,408 lei in 2020.

37. Management of risks

The company established and put in practice a risks management process in order to facilitate its objectives' efficient achievement, to lead to the risks' reduction, the most possible without affecting company' activity' competitiveness and flexibility.

The company is exposed, by its operations to the following risks:

- capital risk
- credit risk
- currency exchange risk
- liquidity risk
- associated risks regarding the defined objectives' achievement
- price risk
- interest rate risk

a. Capital risk

Oil Terminal SA continuously manages to ensure the resources optimal valorification according to risks exposure and to determine a maximum earning for shareholders.

The structure of the engaged capital is made of own capitals including: social capital, othe own capital elements, result reported representing surplus achieved from reevaluation reserves, reported result from IAS application for the first time, less IAS 29, legal reserves, reserves from reevaluation, other reserves and year result, according to presentation in Report of own capitals and debts alteration including loans on long term presented in note 28.

Capital risk management is part of the company business management and is reported to the permanent review of the company' indebtedness degree.

The indebtedness degree as report between debts on short term/own capitals was of 0.080 on 31 December 2021 and 0.071 on 31 December 2020.

The company management regularly reviews the capital structure and reports of risks, covering capital cost and risks associated with each capital category included.

b. Credit risk

Credit risk is the risk of financial loss for the company arising when a client or a business partner doesn't succeed to achieve contractual obligations. The company is exposed mainly to credit risk arisen from the services supplied to the clients. Annually, the contracts content regarding the services supplies for all liquid petroleum products are approved by National Agency of mineral Resources' order. In these contracts, the commercial terms to fulfill the service supplied by the company to clients are presented:

- payment of services supplied in maximum 30 days;
- accessories calculation (penalties and delay interests) for the payment uneffectment in contractual terms by clients;
- in certain situations, well contractually stated, the revenues are cashed in advance;

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

- if the invoices are not paid in the term stipulated in contract, the company has the right to retain the transited cargo, until the amounts due by the clients payment.

c. Foreign currency risk

Currency risk occurs when the company concludes transactions expressed in another currency than those functional one. It depends on decision factors outside the company, namely BNR policy regarding the currency evolution in a certain period of time.

The company' exposure to currency risk expressed in lei is as follows:

31 December 2021	Lei value	Euro value	USD value	GBP value
Cash and cash equivalents	4,990	230	346	396
External clients	8,635,850	-	1,975,851	-
Net exposure in the financial position	8,640,840	230	1,976,197	396

Oil TERMINAL operates foreign currency for external clients and is exposed to American dollar and euro exchange rate alteration towards Romanian leu.

d. Liquidity risk

The risk of liquidity arises from the management of working capital and the financing expenses and main amount reimbursement for the company' credit instruments.

Oil Terminal' policy is to ensure that it always disposes enough cash to allow the financial obligations complying to third parties (materials, services suppliers, employees, banks, state financial institutions, etc) when these obligations are due for payment.

To achieve this objective, the company took the following measures:

- monitoring of cashings in contractual term;
- contraction of a credit line type working capital and its use only in situations when the current cash balance is not enough for the due payments effectment;
- keeping of a cash balance to satisfy the payments necessities;
- issuing of a cash flow, weekly.

By applying the above- mentioned measures, the company has enough liquid resources to achieve its obligations in all reasonable predicted situations.

The liquidity indicators provides the guarantee to cover the current debts from current assets.

The current liquidity represents the ratio between the current assets and the current debts, recording on 31 December 2021 the value of 1.5 than 1.26 on 31 December 2020.

The immediate liquidity (acid test) represents a ratio between the diminished current assets by stocks and the current debts, this indicator' value being 1.44 on 31 December 2021 than 1.23 on 31 December 2020.

e. Risks associated regarding the stated objectives achievement

During sem. II of 2021, Oil Terminal SA Constanta went on the maintenance and development of internal/managerial control system, by actions directions of Program of internal/managerial control system for 2020, according to Order no.600/2018 provisions for approval of Code of internal/managerial control in public entities, with further alterations and additions and provisions of GO no.119/1999 regarding the internal/managerial control system and the preventive financial control, republished, with further alterations and additions.

According to analysis and evaluation from 31.12.2021, there were identified, analysed, evaluated and are presently managed 113 associated risks, of both objectives of specific to company departments activities/ processes and objectives of partial strategies coming from company development strategy, as follows:

- 103 risks of level "tolerable" – percentage 91.15%;
- 9 risks of level "high tolerance" – percentage 7.96%;
- 1 risk of level "low tolerance" – percentage 0.89%;
- 0 risks of level "intolerable" – percentage 0%.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

From the critical analysis of Risks register, updated and centralized in the company on 31.12.2021, it is remarked the fact that, on the current evaluation and reporting stage settled and recorded previously, and comparing to the risk tolerance level the evolution of risks to be managed manifested as follows:

- the constant maintenance of the total number of risks retained for management at company level, respectively at a number of 113 risks managed on 31 December 2021;
- the constant maintenance of the number of risks classified at the "tolerable" tolerance level, respectively at a number of 103 risks assessed and managed on 31 December 2021, as was also found within previous assessment;
- the constant maintenance of the number of risks classified at the level of "high tolerance" tolerance, respectively on 31 December 2021 identifying and managing a number of 9 risks, as was also found within previous assessment;
- the constant maintenance of the number of risks classified at the level of "low tolerance", respectively on 31 December 2021 identifying and managing 1 risk, as was also found within previous assessment;
- no risks were identified as being classified at the "intolerable" tolerance level.

The evolution and tendency of the residual risk exposure of the 113 risks retained for management by the Risk Register concluded on 31 December 2021, compared to the evolution of the residual risk exposure recorded at the previous risk assessment performed on June 30, 2021, are as follows:

- 110 risks keep their exposure to residual risk constant compared to the previous assessment;
- on 31 December 2021 no risks increased or decreased exposure to residual risk compared to the previous assessment performed on 30 June 2021;
- on 31 December 2021 no new risks registered;
- on 31 December 2021 3 risks were proposed for elimination from the Risk Register.

f. Price risk

The company' exposure to the price risk is monitored by management accounting and the costs calculation activity, containing the following matters:

- the company way of expenses' organisation;
- expenses' classification and behaviour reporting to factors generating them and their particularity;
- presettlement of the costs' level and structure for each service supply and for the whole planned service supply;
- production expenses current analytical record on management periods and of indicators' calculation required by the calculation methods used in a period of time;
- production expenses' level and structure' compared analysis, for the decisions' optimization in the service supply' valoric side management process.

Costs calculation is the basis of services supplies tariffs settlement in the company, representing the main factor for the company' internal reserves prospection, identification and mobilization.

By the costs' periodic survey per product conventional ton, a balance is provided between the average cost per product ton and the average revenue achieved in the same measure unit, so that the service supplied are efficient and bring a value surplus.

g. Risk of interest rate

In view to manage the interest rate risk, the company debts are permanently monitored for the due dates, by clients cashing policy providing the resources necessary for debts payment.

Operational cash flows are affected by interests rate variations, mainly due to loans contracted on long term. The company has significant long term loans, with variable interest, exposing it to a cash flow risk.

Analysis related to interest rate risk alteration for loans with variable interest described in note 28 is as follows:

Variable rate loans	Balance on 31 December (lei)		Alteration effect 1% in interest rate (lei)	
	2021	2020	2021	2020
Loans	43.697.943	25.814.625	458.843	221.426

For 2021, it arises from the internal risk analysis (estimated for an alteration effect by 1% of variable interest rate), that it is not necessary to cover the risk regarding the interest rate and financial instruments weren't used to cover risk from the interest rate.

38. Extrabalance elements

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

On 31.12.2021, the company has recorded in accounts and besides the balance the followings:

- a. Crude oil, petroleum, chemical products, Oil Terminal clients' propriety, pointed out as material values received to be kept and in custody;
- b. Stocks of inventory objects in use in a total value of 8,648,029 lei;
- c. Public goods received in administration, leasing, hired represent public goods according to Oil Agreement to lease the activity of shoretanks, transport pipelines for crude oil, oil products operation, of pumping facilities and other facilities and equipments related to them, concluded between National Agency of Mineral -Resources and Oil Terminal, value 57,229,633 lei;
- d. other values, besides the balance, representing fixed assets approved to be out of use, in a value of 1,116,601 lei;
- e. guarantees and warranties received representing good execution guarantees in a value of 10,021,895 lei;
- f. hired assets 279,542 lei;
- g. other values besides the balance (Vodafone points) 12,552 lei;
- h. other values besides the balance (value of leasing goods) 4,362,001 lei;
- i. other values besides the balance (source of investments financing and expenses) 53,031 lei;
- j. other values besides the balance (disabilities fund) 40,000 lei;
- k. contingent assets in an amount of 156,088 lei;
- l. contingent debts in an amount of 762,003 lei;
- m. guarantees and warranties given in an amount of 78,209,552 lei.
- n. other values besides the balance (scrapped goods in valorification) 66 lei.

39. Proposal for yearly result distribution

On 31.12.2021, the company recorded a gross profit of 8,284,780 lei, namely a net profit in an amount of 6,222,314 lei. Further the provision for risks and expenses regarding the employees' participation to profit in amount of 469,618 lei recorded on 31 December 2021, the gross profit is in amount of 7,815,162 lei and the net profit 5,752,695 lei. The proposal for the net profit distribution 2021 has in view the followings:

- Accountancy law no.82/1991 republished, art. 19 paragraph (3), with further alterations and additions;
- Companies law no.31/1990, republished, with further alterations and additions;
- Law 227/2015 regarding Fiscal Code with further alterations and additions;
- GD 64/2001 regarding the profit distribution in the national companies, national and commercial companies with full or major state capital and in independent administrations, approved with further alterations and additions by Law no.769/2001;
- GD no. 3/26.01.2022 to amend and add GEO no. 118/2021 regarding establishing compensation scheme for energy and gas consumption in cold season 2021-2022, as well as in addition to Government Ordinance no. 27/1996 regarding granting facilities to persons residing or working in Apuseni Mountains and Danube Delta Biosphere Reserve localities;
- Budget of revenues and expenses for 2021, approved by Shareholders General Ordinary Assembly' decision no.6/29.04.2021, amended by Shareholders General Ordinary Assembly Decision no. 9/30.08.2021;
- Order MFP no.144/2005 regarding the approval of Mentions for the settling of amounts being the object of profit' distribution according to GD 64/2001 in the national companies, national companies and commercial companies with full or major state capital, and the independent entities;
- Order MFP no.418/2005 regarding some accountancy mentionings applicable to economic agents.

Net profit in an amount of 6,222,314 lei is proposed to be distributed as follows:

a) Legal reserves	414,239 lei
(art. 1 paragraph 1 letter a) of GO 64/2001 and art. 183 paragraph (1) of Law 31/1990)	

According to provisions of art.183 paragraph.1 Law 31/1990, regarding the commercial companies, re published, with further alteration and additions – "from the company' profit, at least 5% will be taken each year for the reserve fund, until it reaches the minimum fifth part of the social capital".

Legal reserve constituted before the net profit distribution for 2021 is 5,636,650 lei (9.6% of social capital).

Accounting profit before tax on profit determination = 8,284,780 lei

Legal reserve 5% from the gross profit = $8,284,780 \times 5\% = 414,239$ lei.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

b) Other reserves representing fiscal facilities provided by law: 1,111,902 lei
(art. 1 paragraph 1 letter b) of GO 64/2001 and
art.22 paragraph 1 of Law no. 227/2015)

According to art.22 paragraph 1 of Law 227/2015 regarding Fiscal code with further alterations and additions, the profit invested, in technological equipments, PC and periferic equipments, cash, control, invoicing apparata, informatic programs, the right to use them, products and/or bought, including according to financial leasing contracts and put in use, used for the economic activity, is taxation exempted. The tangible assets for which the taxation exemption is used are those provided in 2.1, namely in the class 2.2.9 of the Register regarding the classification and work normal periods of fixed assets, approved by government decision.

Profit invested in 2021 is 1,170,423 lei

Profit taxation exempted, distributed in reserves $1,170,423 \text{ lei} \times 5\% = 58,521 \text{ lei}$.

$1,170,423 \text{ lei} - 58,521 \text{ lei} = 1,111,902 \text{ lei}$.

c) Coverage of accounting losses from previous years – not applicable

c¹) Own financing sources constitution for projects cofinanced from external loans – not applicable

d) Other distributions provided by law – not applicable

e) Participation of employees to profit 469,618 lei
(art. 1 paragraph 1 letter e) of GO 64/2001)

According to GO 64/2001 regarding the profit distribution in the national companies, national and commercial companies with full or major state capital and in independent administrations, approved with further alterations and additions by Law no.769/2001 with further alterations and additions, Societatea Oil Terminal SA Constanta can give employees' participation to profit in the limit of 10% from the net profit, but not more the level of a monthly average salary achieved on the economic agent level in the reference financial year, as it committed and settled by the budget of revenues and expenses the obligation of the participation to profit.

Having in view the fact that the maximum fund of employees participation to profit, which calculation had in view the monthly average base salary achieved, is over the level of 10% from the remained net profit after the distributed amounts deduction, the fund of employees participation to profit is 469,618 lei.

$[(6,222,314 \text{ lei net profit} - [(414,239 \text{ lei legal reserve} + 1,111,902 \text{ other reserves representing fiscal facilities})] \times 10\% = 469,618 \text{ lei}$

According to MFP'order 418/06.04.2005 regarding some accountant mentions applicable to economic agents, employees participation to profit is reflected in accountancy by constituting a provision for risks and expenses at the gross amounts due to employees.

Therefore, our company recorded the amount of 469,618 lei in account ,''other provisions for risks and expenses''.

Further the provision for risks and expenses in a total amount of 469,618 lei recording, gross profit becomes 7,815,162 lei (8,284,780 lei – 469,618 lei), taxation on profit in an amount of 2,062,466 lei remains unchanged, as the provision constituted is fiscally nondeductible, and the remaining net profit is 5,752,696 lei.

f) Dividends due to shareholders 4,226,555 lei
(art.1 paragraph 1 letter f) of GD 64/2001 amended by
art. IV of GEO 3/26.01.2022)

According to art.1. paragraph. 1 letter. f of GD 64/2001, regarding the profit distribution in the national companies, national and commercial companies with full or major state capital and in independent administrations, approved with further alterations and additions by by Law no.769/2001 with further alterations and additions, '' a minimum of 50% payments to state or local budget, for the independent administrations or divedends, for national and commercial companies with full or major state capital''.

According to art. IV parappgraph (1) of GEO no. 3/26.01.2022. Notwithstanding the provisions of art. 1 paragraph (1) letter f) of the Government Ordinance no. 64/2001 regarding profit distribution in national companies, national and commercial companies with full or major state capital and in independent administrations, published in the Official Gazette of Romania,

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Part I, no. 536 of 1 September 2001, approved with amendments by Law no. 769/2001, with further alterations and additions, for 2021 financial year, for companies with full or major state capital, and for autonomous administrations, the accounting profit remained after deduction of the profit taxation is distributed in amount of minimum 90% as instalments to state budget for autonomous administrations or as dividends for full or major state capital companies, according to law. (2) In duly justified cases, the Government may approve distribution to state budget as instalments to state budget for autonomous administrations or as dividends for full or major state capital companies at a rate lower than 90% of accounting profit remained after the deduction of profit taxation, but not less than 50% of it”

Having in view the provisions of art.1 paragraph 1 letter f) of GD 64/2001 amended by art. IV of GEO 3/26.01.2022, the company proposes dividends representing 90% of the remained net profit after the legal reserve distribution according to Law 31/1990 and of other reserves representing fiscal facilities according to Law 227/2015, as follows:

$[(6,222,314 \text{ lei net profit} - [(414,239 \text{ lei legal reserve} + 1,111,902 \text{ other reserves representing fiscal facilities}))] \times 90\% = 4,226,555 \text{ lei}$

g) Own financing source 0 lei
(art. 1 paragraph 1 letter g) of GD 64/2001)

According to art.1. paragraph. 1 letter. f of GD 64/2001, regarding the profit distribution in the national companies, national and commercial companies with full or major state capital and in independent administrations, approved with further alterations and additions by by Law no.769/2001 with further alterations and additions, „the undistributed profit on the detinations stipulate dat letter a) – f), it dstrIBUTES to other reserves an dis contrituted as own finance source, being able to be distributed furtherly as dividends or payments to state or local budget for independent administrations”.

Net profit remained to be distributed = $[(6,222,314 \text{ lei net profit} - (414,239 \text{ lei legal reserve} + 1,111,902 \text{ other reserves representing fiscal facilities} + 469,618 \text{ lei employees participation to profit} + 4,226,555 \text{ lei dividends})] = 0 \text{ lei.}$

-own financing source = 0 lei

40. Result per share

On 31.12.2021 and on 31.12.2020, the result per share is:

	Year ended on 31 December 2021	Year ended on 31 December 2020
Profit of financial year	5,752,696	3,705,483
Other elements of overall result:		
Elements not being reclassified as profit and loss, from which:		
Earnings from assets reevaluation	5,744,977	747,529
Surplus from assets reevaluation	3,446,166	900,262
Debt regarding postponed tax	3,160,443	-
Overall result	(861,632)	(152,733)
Ordinary shares number on the period start and end (ordinary shares average number)	11,497,673	4,453,012
Main and dilluted result per share (lei/share)	582,430,253	582,430,253
	0.019741	0.007646

According to art. 111 paragraph (2) letter a) of Companies Law no. 31/1990, republished, with further alterations and additions and to art. 12 paragraph (3) letter a) of Constitutive Act, in Shareholders General Ordinary Assembly which shall approve profit distribution and gross dividend settlement for 2021 in value of 0.00725676 lei/share, settled according to financial situation issued according to Ministry of Public Finance Order no. 2844/2016 for the approval of accounting Regulations compliant with International Standards of Financial Report related to financial year ended on 31.12.2021.

The proposal regarding gross dividend per share in value of 0.00725676 lei/share results from the dividends gross value proposed to be distributed from net profit of 2021 in value of 4,226,555 lei reported on a total number of 582,430,253 shares.

41.Contingent debts

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

On 31 December 2021, the company has contingent assets in an amount of 156,088 lei, representing current litigations. On the financial situations issuing date, the company is involved in 79 pending litigations, 45 ones in which it is a claimant or a claimant part, 34 ones in which it is defendant.

For 30 litigations, the company constituted provisions described in Note 34.

On 31 December 2021, the company records contingent debts in an amount of 762,003 lei.

42. Further events

I. Shareholders General Assembly's Decisions of 20.01.2022

1. By Shareholders Ordinary General Assembly (OGSM)'s Decision no. 1/20.01.2022 the following were adopted:
-the guarantee structure (of a value not exceeding 20% of fixed assets total, less receivables) related to the investment credit in amount of 98,429,274.37 lei, for the construction of a 55,000 cm shoretank in South Storage Farm, as follows, is approved:

- I. Property mortgage over future construction asset
- II. Field under future construction
- III. Mortgage over current and future bank account opened by the company at creditor bank.

2. By Shareholders Extraordinary General Assembly (EGSM)'s Decision no.1/20.01.2022 the following were adopted:
-the termination of validity for EGSM Decision no. 5/12.06.2020 regarding starting a partnership with Societatea de Administrare a Participatiilor in Energie (SAPE) in order to implement the project "Increase of Storage Capacity in South Storage Farm-Oil Terminal Constanta" is approved.

3. By Shareholders Extraordinary General Assembly (EGSM)'s Decision no.2/20.01.2022 the following were adopted:
-contracting a long term investment credit in amount of 98,429,274.37 lei for the construction of a 55,000 cm shoretank in South Storage Farm is approved.

II. The company's Board of Directors, gathered within the meeting of 14.02.2022 convenes the Shareholders Extraordinary General Assembly on 21.03.2022, with the following agenda:

1. The approval for the continuation of social capital increase procedure with contribution in kind of 2,283,000,282 shares and cash contribution in maximum value of 154,610,814.80 lei, by issuing a maximum number of 1,546,108,148 new shares, nominative, in dematerialized form, with a nominal value of 0.1 lei/share, from which:

a) Contribution in kind – a number of 2,283,000,282 shares, with a nominal value of 0.1 lei/share, in total value of 228,300,028.20 lei, representing the value of fields for which certificates attesting property rights were issued, established by evaluation report no. 155/2021 issued by Mapps – Master Appraisal SRL, J40/7308/2004, CUI 16400917, and namely:

i. Field in surface of 254,261.325 sqm, located in Constanta county, no. 2 Caraiman street, registered in land book no. 215416 held by OCPI, cadastral number 215416, according to certificate attesting property right on fields series M03 no. 11703/02.02.2011, and

ii. Field in surface of 129,334.70 sqm, located in Constanta county, no. 2 Caraiman street, registered in land book no. 215382 held by OCPI, cadastral number 215382, according to certificate attesting property right on fields series M03 no. 11704/02.02.2011.

b) Cash contribution – a maximum number of 1,546,108,148 shares, with a nominal value of 0.1 lei/share, in a total value of maximum 154,610,814.80 lei, to be offered to subscription to other shareholders in preferential right exercise, in order to maintain participation in Oil Terminal S.A. social capital on registration date.

Social capital increase process will be carried out with no issue premium according to provisions of art. 12 para. 51 and para. 52 of Law no. 137/2002 regarding some measure for accelerating privatization.

OIL TERMINAL' shareholders may exercise preferential rights within 45 days since the date mentioned in the proportioned prospectus to be elaborated by the authorized intermediary. The number of preferential rights is equal to the number of shares registered in the issuer's register on the registration date. A preferential right is equal to one share.

The subscription rate is of 6.574363900926190. The actual number of shares to be subscribed by each shareholder when exercising of preferential right is determined by multiplying the subscription Rate by the number of shares held. If the result is not a whole number, the result is rounded down to the nearest whole number.

OIL TERMINAL - Notes of financial situations for the year ended on 31 December 2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

2. The approval for the empowerment of the Board of Directors to appoint an intermediary authorized by FSA, to issue the proportionate prospectus and to fulfill any and all legal formalities related to registration, approval, implementation of prospectus, according to the provisions of FSA Regulation regarding securities issuers and operations and of delegated Regulation (EU) no. 980/2019 of European Commission.

3. The approval for the empowerment of the Board of Directors to fulfill any and all formalities to implement EGSM decision including, but not limiting to the following:

- a) Approval of the proportionate prospectus,
- b) Monitoring and coordinating the approval of the proportionate prospectus by FSA and its publication,
- c) Implementation of the offer (establishment and approval of subscription procedure, of date, place and payment methods, of how subscriptions are approved and evaluated, taking measures regarding unsubscribes shares and any other measures required),
- d) Termination of subscription and notification of FSA regarding the final situation of subscriptions,
- e) Approval of final results after the subscriptions termination; determination of the exact value increasing social capital, from which, how much is contribution in kind and how much is cash contribution, while detailing the number of shares issued for the contribution in kind and the total number of shares issued for the cash contribution; establishment of the social capital value after the increase and social capital's distribution per shareholder; modification of constitutive act corresponding to the increase; taking ancillary decision to inform FSA regarding subscription termination and to register in ONRC and register company.

4. The empowerment of the meeting's Chairman to sign the assembly's decisions.

5. The empowerment of the company's general director to sign the documents required regarding the registration of the shareholders general assembly's decisions in Trade Register Office near Constanta Court and to conduct formalities regarding the publication of these decisions.

III. Tax warehouse authorization

On 11.02.2022 the Ministry of Public Finance – National Agency for Fiscal Administration (ANAF) – General Directorate for the Administration of taxpayers (DGAMC) – Commission for the authorization of operators of products subject to harmonized excise duty issued the tax warehouse Authorization no. RO 0070413DD02/03.02.2022 valid since 03.03.2022 until 01.03.2027 on behalf of OIL TERMINAL SA as authorized warehousekeeper. This authorization allows receiving, holding and dispatching, as the case may be, under a duty suspension, unleaded gasoline.

On 01.02.2022 the National Agency for Fiscal Administration issued Decision no. 41/01.02.2022 establishing the guarantee value for the tax warehouse, in conjunction with the provisions of Decision no. 15/28.02.2019 in the amount of 6,924,529 lei.

On 16.02.2022 Amendment no. 5 to bank guarantee letter no. G084724/832 is signed, by which the guarantee letter value decreased by 9,298,200 lei and its new value is set for 6,924,529 lei.

IV. Shareholders General Assembly's Decisions of 23.02.2022

1. By Shareholders Ordinary General Assembly (OGSM)'s Decision no. 3/23.02.2022 the following were adopted:
-the Budget of Revenues and Expenses for 2022 was approved.

2. By Shareholders Ordinary General Assembly (OGSM)'s Decision no. 4/23.02.2022 the following were adopted:
-company's procurement of some consulting, assistance and external legal representation services for all trial stages, including extraordinary legal remedies, in file no. 8452/118/2021 against Dumitrescu Andrei Sebastian, in order to defend Oil Terminal SA' legal interests.

The notes numbered from 1 to 42 are integral part of the financial situations on 31.12.2021 and were issued by the company on 21.03.2022 and signed in its behalf by:

OIL TERMINAL - Notes of financial situations for the year ended on 31 December
2021

(all amounts are expressed in lei (RON) if not mentioned otherwise)

Board of Directors' Chairman,
Gheorghe Cristian Florin

General Director,
Ciutoreanu Viorel-Sorin

Economic Director,
Frangu Adriana

Chief of Accountant Dept.,
Popovici Cecilia